

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 01-0283283**

**IN THE SMILEY (AUSTIN CHALK) AND
EAGLEVILLE (EAGLE FORD-1) FIELDS,
GONZALES COUNTY, TEXAS**

**FINAL ORDER
APPROVING BLANKET AUTHORITY FOR EXCEPTION
TO STATEWIDE RULE 10 FOR THE
SMILEY (AUSTIN CHALK) AND EAGLEVILLE (EAGLE FORD-1) FIELDS
GONZALES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 29, 2013, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that blanket authority for exception to Statewide Rule 10 is hereby approved for all wells in the Smiley (Austin Chalk) Field (ID No. 84249 500) and the Eagleville (Eagle Ford-1) Field (ID No. 27135 700).

For wells which are commingled in the two subject fields after the effective date of this order, commingled production shall be assigned to the Eagleville (Eagle Ford-1) Field.

Further, acreage assigned to wells on any leases for allocation of allowable shall not be assigned to any other well or wells projected to be completed or completed in the two subject fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in the two subject fields shall file the appropriate drilling permit, completion forms, an abbreviated Statewide Rule 10 Data Sheet for Wells Subject to Fieldwide Statewide Rule 10 exception (attached) and shall file at the same time, the appropriate Commission required administrative Statewide Rule 10 exception downhole commingling fee.

Done this 10th day of September, 2013.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated September 10, 2013)**

STATEWIDE RULE 10 EXCEPTION DATA SHEET

\$375.00 Fee Required
(Statewide Rule 78
effective 05/01/2012)

County _____

RRC District _____

Date _____

(1) Operator Name, Address, RRC ID No., Name & Phone No. of Contact Person

____ Does the applicant request to receive all Commission correspondence concerning the administrative review of this application VIA EMAIL ONLY? If yes, indicate email address _____

(2) API# _____ Lease name & well # _____

(3) Field Information. Indicate the following *for each field*:

- (a) Field name _____
- (b) Field number _____
- (c) Oil or gas _____
- (d) Spacing and density rules _____
- (e) Top allowable _____
- (f) Discovery date _____
- (g) Depth _____
- (h) Hydrogen sulfide status (Statewide Rule 36) _____

(4) Indicate an instance (operator, lease, well no., or docket #) wherein the Commission has granted a Statewide Rule 10 Exception for these same zones (If none, all operators in all of the zones must be notified of this application.) _____

(8) Are the Royalty and Working Interests identical with respect to all proposed combined zones in the well? _____

Filing instructions: File the original and any required attachments and fees with the Railroad Commission by hand delivery or mail to the following address:

RAILROAD COMMISSION OF TEXAS
ATTN: ENGINEERING UNIT
PO BOX 12967
AUSTIN TX 78711-2967