

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 05-0271880**

**IN THE DONIE (PETTIT), FREESTONE
(TRAVIS PEAK), AND FREESTONE (CV-
BOSSIER CONS.) FIELDS, FREESTONE,
LEON, AND LIMESTONE COUNTIES,
TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF XTO ENERGY INC.
FOR BLANKET STATEWIDE RULE 10 AUTHORITY FOR THE DONIE (PETTIT),
FREESTONE (TRAVIS PEAK), AND FREESTONE (CV-BOSSIER CONS.) FIELDS,
FREESTONE, LEON, AND LIMESTONE COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on August 25, 2011, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of XTO Energy, Inc. for Blanket Statewide Rule 10 Authority is hereby approved for all wells in the following three fields:

| <u>FIELD NAME</u> | <u>FIELD NUMBER</u> |
|------------------------------|----------------------------|
| Donie (Pettit) | 25310 500 |
| Freestone (Travis Peak) | 32950 500 |
| Freestone (CV-Bossier Cons.) | 32950 285 |

For wells which are commingled in any combination of the subject three fields after the effective date of this order, commingled production shall be assigned as requested by the operator for proration purposes.

Further, acreage assigned to wells on any leases for allocation of allowable shall not be assigned to any other well or wells projected to or completed in any of the fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation

shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in any combination of the subject fields shall file the appropriate completion forms, the attached Rule 10 exception data sheet and shall file, at the same time, the appropriate Commission required administrative Rule 10 exception downhole commingling fee.

Done this 13th day of September, 2011.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated
September 13, 2011)**