

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 06-0284251**

**IN THE CARTHAGE (HAYNESVILLE  
SHALE), MINDEN (COTTON VALLEY  
CONS.), MINDEN (COTTON VALLEY  
LIME), AND MINDEN (TRAVIS PEAK  
CONS.) FIELDS IN PANOLA AND RUSK  
COUNTIES, TEXAS**

**FINAL ORDER  
APPROVING BLANKET RULE 10 EXCEPTION AUTHORITY  
FOR THE CARTHAGE (HAYNESVILLE SHALE),  
MINDEN (COTTON VALLEY CONS.),  
MINDEN (COTTON VALLEY LIME),  
AND MINDEN (TRAVIS PEAK CONS.) FIELDS  
IN PANOLA AND RUSK COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 23, 2013, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that blanket authority for exception to Statewide Rule 10 is hereby approved for all wells in the Carthage (Haynesville Shale) (ID No. 16032 300), Minden (Cotton Valley Cons.) (ID No. 61792 111), Minden (Cotton Valley Lime) (ID No. 61792 120), and Minden (Travis Peak Cons.) (ID No. 61792 380) Fields in Panola and Rusk Counties, Texas.

For wells which are commingled in the four subject fields after the effective date of this order, commingled production shall be assigned as to the field selected by the Operator.

Further, acreage assigned to wells on any leases for allocation of allowable shall not be assigned to any other well or wells projected to be completed or completed in the four subject fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so

long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in the four subject fields shall file the appropriate drilling permit, completion forms, an abbreviated Statewide Rule 10 Data Sheet for Wells Subject to Fieldwide Statewide Rule 10 exception (attached) and shall file at the same time, the appropriate Commission required administrative Statewide Rule 10 exception downhole commingling fee.

Done this 22<sup>nd</sup> day of October, 2013.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated October 22, 2013)**