RAILROAD COMMISSION OF TEXAS OFFICE OF GENERAL COUNSEL

OIL AND GAS DOCKET NO. 08-0272540 IN THE TUNSTILL, TUNSTILL (OLDS), TUNSTILL (CHERRY CANYON -F-), AND CHAPARRAL DRAW (OLDS) FIELDS IN REEVES AND LOVING COUNTIES, TEXAS

FINAL ORDER
APPROVING THE APPLICATION
OF CHAPARRAL ENERGY, LLC.
FOR RULE 10 EXCEPTIONS IN THE
TUNSTILL, TUNSTILL (OLDS), TUNSTILL (CHERRY CANYON -F-), AND
CHAPARRAL DRAW (OLDS) FIELDS
REEVES AND LOVING COUNTIES, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on October 21, 2011, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

THEREFORE it is **ORDERED** by the Railroad Commission of Texas that the application of Navidad Resources, LLC for exceptions to Statewide Rule 10 is hereby approved for all wells in the following fields:

FIELD NAME	FIELD NUMBER
Tunstill	91817 001
Tunstill (Cherry Canyon -F-)	91817 075
Tunstill (Olds)	91817 750
Chaparral Draw (Olds)	17001 260

For wells which are commingled in any combination of the subject fields after the effective date of this order, commingled production shall be assigned as requested by the operator for proration purposes.

Further, acreage assigned to wells on any leases for allocation of allowable shall not be assigned to any other well or wells projected to or completed in any of the fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in any combination of the subject fields shall file the appropriate completion forms, the attached Rule 10 exception data sheet and shall file, at the same time, the appropriate Commission required administrative Rule 10 exception downhole commingling fee.

Done this 22nd day of November, 2011.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by OGC Unprotested Master Order dated November 22, 2011)