

OIL AND GAS DOCKET NO. 10-0257036

THE APPLICATION OF JONES ENERGY, LTD. FOR A RULE 13 EXCEPTION FOR THE GEORGE E. TUBB "D" LEASE, WELL NO. 5371H IN THE LIPSCOMB, SW (CLEVELAND) FIELD, LIPSCOMB COUNTY, TEXAS

OIL AND GAS DOCKET NO. 10-0257037

THE APPLICATION OF JONES ENERGY, LTD. FOR A RULE 13 EXCEPTION FOR THE ANITA B. ANTHONY LEASE, WELL NO. 6372H, IN THE LIPSCOMB, SW (CLEVELAND) FIELD, LIPSCOMB COUNTY, TEXAS

OIL AND GAS DOCKET NO. 10-0257039

THE APPLICATION OF JONES ENERGY, LTD. FOR A RULE 13 EXCEPTION FOR THE WILLIS D. PRICE LEASE, WELL NO. 15H, IN THE LIPSCOMB (CLEVELAND) FIELD, LIPSCOMB COUNTY, TEXAS

OIL AND GAS DOCKET NO. 10-0257040

THE APPLICATION OF JONES ENERGY, LTD. FOR A RULE 13 EXCEPTION FOR THE MRS. LUTIE W. GEX LEASE, WELL NO. 6962H, IN THE MAMMOTH CREEK, NORTH (CLEVELAND) FIELD, LIPSCOMB COUNTY, TEXAS

Heard by: Richard D. Atkins, P.E. - Technical Examiner
Mark J. Helmueller - Legal Examiner

Hearing Date: June 16, 2008

Appearances:

Ana Maria Marsland-Griffith
Stephen Roberts

Representing:

Jones Energy, Ltd.

EXAMINER'S REPORT AND RECOMMENDATION

STATEMENT OF THE CASE

Jones Energy, Ltd. requests a Rule 13 exception for no cement behind the production casing string in four wells located in three Cleveland formation fields, Lipscomb County, Texas. After the hearing, Jones brought their wells into compliance with Rule 13 by squeeze cementing the production casing strings and filing the amended Form G-1. Jones then only requested that all overproduction for the subject wells be canceled.

This application was unopposed and the examiner recommends that all overproduction be canceled on the subject wells.

DISCUSSION OF THE EVIDENCE

The Commission has not processed completion papers for the four wells pending the outcome of the hearing. As a result, the subject wells are overproduced by the following amounts:

1. The George E. Tubb "D" Lease, Well No. 5371H, in the Lipscomb, SW (Cleveland) Field has accumulated 197,246 MMCF of gas overproduction through September 2008.
2. The Anita B. Anthony Lease, Well No. 6372H, in the Lipscomb, SW (Cleveland) Field has accumulated 155,641 MMCF of gas overproduction through September 2008.
3. The Willis D. Price Lease, Well No. 15H, in the Lipscomb (Cleveland) Field has just been activated and there is no record of gas overproduction through September 2008.
4. The Mrs. Lutie W. Gex Lease, Well No. 6962H, in the Mammoth Creek, North (Cleveland) Field has accumulated 153,640 MMCF of gas overproduction through September 2008.

Jones requests that all overproduction be canceled for the subject wells.

FINDINGS OF FACT

1. Notice was issued to all affected persons at least ten (10) days prior to the date of the hearing.
2. Jones Energy, Ltd. has properly squeeze cemented the production casing strings and brought the subjects wells into compliance with Rule 13.
3. The George E. Tubb "D" Lease, Well No. 5371H, in the Lipscomb, SW

(Cleveland) Field has accumulated 197,246 MMCF of gas overproduction through September 2008.

4. The Anita B. Anthony Lease, Well No. 6372H, in the Lipscomb, SW (Cleveland) Field has accumulated 155,641 MMCF of gas overproduction through September 2008.
5. The Willis D. Price Lease, Well No. 15H, in the Lipscomb (Cleveland) Field has just been activated and there is no record of gas overproduction through September 2008.
6. The Mrs. Lutie W. Gex Lease, Well No. 6962H, in the Mammoth Creek, North (Cleveland) Field has accumulated 153,640 MMCF of gas overproduction through September 2008.

CONCLUSIONS OF LAW

1. Proper notice was timely issued to all persons legally entitled to notice.
2. All things have been accomplished to give the Commission jurisdiction in this matter.
3. Cancellation of overproduction will not cause waste and will not harm correlative rights.

EXAMINER'S RECOMMENDATION

Based on the above findings of fact and conclusions of law, the examiner recommends that all accumulated overproduction on the subject wells be canceled.

Respectfully submitted,

Richard D. Atkins, P.E.
Technical Examiner