RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0279721

IN RE: P-5 ORGANIZATION REPORT OF BENGAL PETROLEUM USA, LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Bengal Petroleum USA, LLC [Operator #064275] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before August 1, 2012.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter notifying the Operator of the determination of continued non-compliance, that the Operator had a right to request a hearing, and that the hearing request and non-refundable hearing fee had to be received by the Commission no later than 30 days after the date of the letter. The letter included a list, attached as Exhibit A to this order, of the wells that remained out of compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15).

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. Denial of renewal of the Operator's P-5 Organization Report is authorized and required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §§89.022(f).
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Bengal Petroleum USA, LLC's P-5 Organization Report is hereby DENIED.

It is further ORDERED that Bengal Petroleum USA, LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Bengal Petroleum USA, LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't. Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated January 29, 2013.)

AP	I Number D	istrict	ID Number	Lease Name	D. Company	Well Number
	No approve	d W-3X on	file	MORRIS, J. P. l (certify on)	Form W-3C)	71
	No approve	d W-3X on	file	MORRIS, J. P.	Form W-3C)	72
41'	7 31401 Electricity No approved	y must be	Ol Sconnactad	MORRIS, J. P. (certify on)	Form W-3C)	74
417	7 31537 Electricity No approved	Y 11111231. DH	(II BCODDAGEAG	MORRIS, J. P. (certify on B	Form W-3C)	78
417	31539 Electricity No approved	v wust be	G1 SCOnnected.	MORRIS, J. P. (certify on F	Form W-3C)	75
417	31621 Electricity No approved	, must ne	N' BOODDEAFAA	MORRIS, J. P. (certify on F	Form W-3C)	92
417	31622 Electricity No approved	must be	UIRCONNACTAA.	MORRIS, J. P. (certify on F	'orm W-3C)	91
417	31881 Electricity No approved	must ne	TIRCONNACTAL	MORRIS, J. P. (certify on F	orm W-3C)	93
417	31882 Electricity No approved	must be a	I SCONDACTA .	ORRIS, J. P. (certify on F	orm W-3C)	94
417	32449 Electricity No approved	must be (31 8CODBACEAG	ORRIS, J. P. (certify on F	orm W-3C)	84
417	32450 Electricity No approved	7B must be o W-3X on f	i sconnected	ORRIS, J. P. (certify on F	orm W-3C)	85
417	32929 Electricity No approved	7B must be o W-3X on f	isconnected	ORRIS, J. P. (certify on Fo	orm W-3C)	86
417	33273 Electricity No approved	7B must be d W-3X on f	igconnected	ORRIS, J. P. (certify on Fo	orm W-3C)	98
	33545 Electricity No approved	7B must be d W-3X on f	Isconnected	ORRIS, J. P. (certify on Fo	orm W-3C)	100

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Exhibit A

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API	Number Di	strict	ID Number	Lease Name			Well Number
417	34122 Electricity No approved	must be	disconnected	MORRIS, J. F	Form W	7-3C)	101
417	35030 Electricity No approved	must be	disconnected	MORRIS, J. F l (certify on	Form W	I-3C)	102
417	35143 Electricity No approved	must be	disconnected	MORRIS, J. P (certify on	Form W	r-3C)	88
417	Electricity	must be fluids mu	disconnected st be purged	MORRIS, J. P (certify on (certify on	Form M	(-3C) (-3C)	109
417	35719 Electricity No approved	must be	disconnected	MORRIS, J. P (certify on	Form W	-3C)	112
417	No approved	must be W-3X on	disconnected file	MORRIS, J. P (certify on preventing 1	Form W		111
417	37673 Electricity No approved	must be	disconnected	MORRIS, J. P (certify on	Form W	-3C)	124
417	No approved	must be fluids mu W-3X on	disconnected st be purged file	MORRIS, J. P (certify on (certify on preventing 14	Form W	-3C)	120
417	38373 Electricity	7B must be cluids mus	29357 disconnected	FORT GRIFFIN (certify on (certify on	3-D	-3 a \	1
	81628 Electricity No approved	7B must be o W-3X on :	disconnected	MORRIS, J. P. (certify on	Form W	-3C)	2
	81629 Electricity No approved	7B must be o W-3X on	disconnected	MORRIS, J. P. (certify on	Form W-	-3C)	15
		7B must be o W-3X on i	disconnected	MORRIS, J. P. (certify on	Form W-	-3C)	55
		7B must be o W-3X on i	disconnected	MORRIS, J. P. (certify on	Form W-	-3C)	65

API	Number Distr	ict ID	Number	Lease Name			Well	Number
447	30248 7B Electricity mu No approved W-	st be dis	connected	PUTNAM, J. (certify c	C. on Form	W-3C)		4
447	30249 7B Electricity mu No approved W-	st be dis	connected	PUTNAM, J. (certify c	C. n Form	W-3C)		5
447	30554 7B Electricity mu Production flu No approved W-	st be dis ids must]	connected be purged	PUTNAM, T.R (certify o (certify o	n Form	W-3C) W-3C)		6
447	31538 7B Electricity mus Production flus No approved W-3	st be dis ids must]	connected be purged	(certifix a	- To	W-3C) W-3C)		13
447	31738 7B Electricity mus No approved W-3	st be disc	connected	PUTNAM, J. (certify o	C. n Form	W-3C)		8
447	31739 7B Electricity mus No approved W-3	st be disc	connected	PUTNAM, J. (certify o	C. n Form	W-3C)		9
447	32967 7B Electricity mus Production flui No approved W-3	ids must h	connected per purged	PUTNAM, T.R (certify or (certify or	n Form	W-3C) W-3C)		18
447	33177 7B Electricity mus No approved W-3	st be disc	connected	Certify of	C. n Form	W-3C)		10
447	33330 7B Electricity mus No approved W-3	st be disc	bathagran	OUTNAM, J. (certify or	C. n Form	W-3C)		11
447	33987 7B Electricity mus Production flui No approved W-3	st be disc ids must b	connected be purged	PUTNAM, T.R (certify or (certify or	Form 1	W-3C) W-3C)	1	03
447	33988 7B Electricity mus Production flui No approved W-3	t be disc ds must b	connected purged	CUINAM, T.R. (certify or (certify or	Form 1	W-3C) W-3C)	1	01
	34111 7B Electricity mus No approved W-3 Must resolve UI	t be disc X on file	connected		Form 1		1	05
	34112 7B Electricity mus Production flui No approved W-3	0 t be disc ds must b	8575 p connected e purged	UTNAM, T.R.	Form I	W- 2C)	1	0 4

API	Number District	ID Number	Lease Name		Well Number
447	34113 7B Electricity must be Production fluids m No approved W-3X on	disconnected ust be purged	(certify on	Form W-3C) Form W-3C)	106
447	34182 7B Electricity must be No approved W-3X on Must resolve UIC H-	disconnected file		Form W-3C)	108
447	34184 7B Electricity must be Production fluids m No approved W-3X on	disconnected ust be purged	l (certify on	Form W-3C) Form W-3C)	111
447	34605 7B Electricity must be No approved W-3X on	24255 disconnected file	PUTNAM JH l (certify on	Form W-3C)	11 A
447	34829 7B Electricity must be No approved W-3X on	disconnected	PUTNAM, J.H. (certify on	Form W-3C)	118
447	35528 7B Electricity must be Production fluids m No approved W-3% on	disconnected st be purged	(certify on	Form W-3C) Form W-3C)	in
447	35636 7B Electricity must be No approved W-3X on	disconnected	COMEBACK LEAS (certify on	E Form W-3C)	2
447	35670 7B Electricity must be No approved W-3X on Must resolve UIC H-5	disconnected file	(certify on		1
447	36072 7B Electricity must be No approved W-3X on	29194 disconnected	PUTNAM. IT. H		1
447	36095 7B Electricity must be No approved W-3X on	disconnected	PUTNAM, JOE (certify on	Form W-3C)	103
447	36098 7B Electricity must be Production fluids mu No approved W-3X on	disconnected st be purged	PUTNAM, JOE (certify on (certify on	Form W-3C) Form W-3C)	403
	36100 7B Electricity must be Production fluids mu No approved W-3X on	disconnected st be purged	PUTNAM, JOE (certify on (certify on	Form W-3C) Form W-3C)	603

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