RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0283585

IN RE: P-5 ORGANIZATION REPORT OF CLAVO OIL, LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Clavo Oil, LLC [Operator #158307] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before March 1, 2012.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. Admin. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. Admin. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Clavo Oil, LLC's P-5 Organization Report is hereby DENIED.

It is further ORDERED that all P-4 Certificates of Compliance issued to Clavo Oil, LLC as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Clavo Oil, LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Clavo Oil, LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. NAT. Res. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't. Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated August 6, 2013.)

API	Number Di	strict	ID Number	•	Lease	Name			Well	Number
417	01234 Surface equ No approved			ove	ed (ce					. 7
	Must resolv	e Field O	perations	Н-	·15 de:	linquency	y preventing	14B2	approva	al
417	30263 No approved	7B	178617		NAIL E)21
417	30355 No approved		177068 file		NAIL F	RANCH			3 (21
417	32336 No approved Must resolv	W-3X on	114942 file		NAIL E					2
417	33575						/ preventing	14B2	approva	al
***	No approved	7B W-3X on	16877 file			J.H. "55				1
					15 del	linquency	preventing	1482	approva	al
417	33593 No approved	7B W-3X on	16877 file			J.H. "55				2
	Must resolve	e Field O	perations	H -	15 del	inquency	preventing	14B2	approva	1
417	33646 No approved	7B W-3X on	16931 file			J. A. B-				2
	Must resolve	e Field O	perations	Н-	15 del	inquency	preventing	14B2	approva	1
417	33858 No approved	7B W-3X on	16931		NAIL,	J. A. B-	8			3
	Must resolve	Field O	perations	Н-	15 del	inquency	preventing	14B2	approva	1
417	33866 No approved	7B	16931			J. A. B-				1
	Must resolve	Field O	perations	H-	15 del	inquency	preventing	14B2	approva	
417	35898 No approved	7B	22186			-9 (SHAL				6
	Must resolve	w-3x on : ∈ Field Op	perations	H-:	15 del	inquency	preventing	14B2	annrova	
	35899	7B	21606		NAIL B		-		approva	4
	No approved Must resolve	w-3x on } ∋ Field Op	tile perations	H-:	15 del	inguency	preventing	1/00	222222	
417	35900	7B	21606		WAIL B		r-oronomy	1402	approva	
	No approved Must resolve	W-3X on f Field Op	file perations				programbia	1.00		5
417	36047 No approved	7B	128587		NAIL B		brevencing	1482	approva	6
	36219 No approved	7B W-3X on f	22466 Tile		IAIL 1				21	
	Must resolve	Field Op	erations	H-1	.5 deli	inquency	preventing	14B2	approva	1
417	36306 No approved	7B	21606		AIL B-					8

AP1	Number D	istrict	ID Number		Lease	Name			Well	Number
417	7 36356 No approved		25908 file		JIMMY	7-0				1
417	No approved	7B d W-3X on	22466 file		NAIL					3
415			perations	H.	-15 de	elinquency	preventing	14B2	approva	al
417	' 36602 No approved Must resolv	7B d W-3X on ve Field (21606 file Operations	н.	NAIL	_	preventing			10
417	' 36608	7B		••				1482	approva	al
	No approved	d W-3X on	23386 file perations	Н-		125 OME "	B" preventing	1400	300000	18
417	36618	7B	23218		NAIL		provenering	1402	approva	1 T
	No approved	d W-3X on	fila							1
417				Н-	-15 de	linquency	preventing	14B2	approva	11
41/	36622 No approved Must resolv	7B N-3X on re Field C	23386 file perations			125 OME "	B" preventing			3
417	36648	7B					preventing	14B2	approva	el.
	No approved	W-3X on	23219 file		NAIL					2
		re Field C	perations	H-	-15 de	linquency	preventing	14B2	approva	ıl
417	36664 No approved	7B W-3X on	23583 file		NAIL	RANCH 125			J	10B
417	36680 No approved	7B W-3X on	23583 file			RANCH 125				11B
	Must resolv	e Field O	perations	H -	·15 de	linquency	preventing	14B2	approva	.1
417	36683 No approved	7B W-3X on	23504 file		NAIL				_	13B
	Must resolv	e Field O	perations	Н-	15 de	linquency	preventing	14B2	approva	1
417	36738 No approved	7B	23479			127 "J-12'				12
	Must resolv	e Field O	rile perations	Н-	15 de	linquency	preventing	14B2		
417	36754 No approved	7B	25294			125 "NORTH				19B
417	36781 No approved	7B W-3X on	fila			RANCH 125				20
	Must resolve	e Field O	perations	H -	15 de:	Linquency	preventing	14B2	approva	1
417	36851 No approved	7B W-3X on	23583 file	I	NAIL F	RANCH 125				6B
417	36852 No approved	7B W-3X on 1	25294 File	- 1	NAIL-1	.25 "NORTH	["			7B

API	Number Dis	strict	ID Number	Lease Name	Well Number
417	36856 No approved			NAIL-125 "NORTH"	5B
417	36857 No approved			NAIL OME 125 "4B"	4B
417	36878 No approved			NAIL 127 "J-12"	J 22
417	36891 No approved	. —		NAIL-125 "NORTH"	J 21B
417	36928 No approved			NAIL-125 "NORTH"	2B
417	37038 No approved Must resolve	W-3X on	file	NAIL B-7 -15 delinquency preventing 1482	702 2 approval
417	37043 No approved Must resolve	W-3X on		NAIL B-7 -15 delinquency preventing 1482	3 2 approval
417	37629 No approved			COOK RANCH	B201
417	37706 Electricity No approved	must be	disconnecte	NAIL "103" UNIT d (certify on Form W-3C)	1
417	37724 No approved			NAIL "103"	2
417	37740 Production No approved		ist be purge	NAIL "99" d (certify on Form W-3C)	15
417	37789 No approved			NAIL RANCH "7-A"	1
417	37820 Electricity No approved	must be	disconnecte	NAIL "103" UNIT d (certify on Form W-3C)	3
417	37843 No approved	7B W-3X on	151870 file	NAIL "103"	1S
417	37927 Electricity No approved			NAIL "103" d (certify on Form W-3C)	2S
417	37987 Electricity No approved		disconnecte	NAIL "103" B d (certify on Form W-3C)	35

API	Number Dis	trict	ID Number	Lease Name		Well Number
417	38075 No approved	W-3X on	161360 file	NAIL		142
	Must resolve	UIC H-5	Test issue	preventing 14(B)(2) approval	
417		7B must be W-3X on	disconnected	NAIL 20 i (certify on F	orm W-3C)	120A
417		7B must be W-3X on	disconnected	NAIL, J.HD- l (certify on F	orm W-3C)	1A
417	38485 No approved	7B W-3X on	29478 file	NAIL RANCH "7-	A"	2
417	No approved	W-3X on	file	NAIL TRACT 20		2
			Test issue	preventing 14(B)(2) approval	
417	38632 No approved		30413 file	NAIL 47		1
417	Surface equi	.pment mu W-3X on	1 1 1 😂	d (certify on		3
	Must resolve	: Field O	perations H-	15 delinquency	preventing 14B2 a	approval
417	Surface equi No approved	W = .3 A CHI	st be remove file	NAIL, J. H. d (certify on)		5
	Must resolve	: Field O	perations H-	15 delinquency	preventing 14B2 a	approval
417	MO ADDIOACA	W3 .A. (1111	st be remove file	NAIL, J. H. d (certify on)		6
	Must resolve	Field O	perations H-	15 delinquency	preventing 14B2 a	approval
417	No approved	7B W-3X on	tila	NAIL, JAMES H.		1
			perations H-	15 delinquency	preventing 14B2 a	approval
417	No approved	7B W-3X on UIC H-5	tile	NAIL, JAMES H. preventing 14(E		3
117						
± ⊥/	No approved	7B W-3X on	file	NAIL, JAMES H.		5
	Wase resorve	traid O	perations H-	15 delinquency	preventing 14B2 a	approval

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