

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0285002**

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**IN RE: P-5 ORGANIZATION REPORT OF OMEGA ENERGY, LLC**

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**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Omega Energy, LLC [Operator #622657] (the “Operator”), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator’s most recent P-5 was due on or before June 1, 2013.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator’s Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator’s Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

### CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of Omega Energy, LLC's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that all P-4 Certificates of Compliance issued to Omega Energy, LLC as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

**It is further ORDERED** that Omega Energy, LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Omega Energy, LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well  
Master Order dated November 12, 2013.)

API Number	District	ID Number	Lease Name	Well Number
007 00779	04	064980	BARBER GAS UNIT	1CB
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
007 30125	04	081775	BARBER GAS UNIT	2
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
007 30137	04	08602	MASTERSON OIL UNIT	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
007 30137	04	144248	HEIST GAS UNIT	3
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
007 30142	04	161814	BAKER GAS UNIT	3
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
007 30817	04	12421	HEIST OIL UNIT	4
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
015 30477	03	119736	ROBERT SPIESS	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
025 32037	02	113313	PAWALEK, M. M.	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
025 32705	02	151640	SUGAREK	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
025 32769	02	159364	SUGAREK	3
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
161 30616	05	096434	MANAHAN, LORENA C.	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
175 33465	02	207247	CORGEY	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
177 31958	01	13666	SMITH, E.E. UNIT VI	6H
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
249 32093	04	11563	LA GLORIA OIL UNIT	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
297 02441	02	001519	STRIEBECK, W. H. JR.	1 L
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				
297 02441	02	001516	STRIEBECK, W. H. JR.	1 U
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				
297 32689	02	119777	BURNS, KITTY	1A
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
297 34126	02	07988	RIPPSTEIN	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
311 33813	01	220046	MORRILL	1X
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
351 30420	03	17951	SANTA FE RUNNELS	2
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
355 05709	04	146578	GROENVELD, B.	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
355 30435	04	08187	WALKER, R. H.	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				

API Number	District	ID Number	Lease Name	Well Number
355 30747	04	128411	WALKER, T.S.	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				
355 32099	04	229969	THREE-WHETTOS	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
355 32795	04	11813	WENDEL OIL UNIT	1 D
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
355 32795	04	135937	WENDEL GAS UNIT	1 F
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
355 32847	04	12841	LONDON-WARD UNIT	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
355 32884	04	11813	WENDEL OIL UNIT	2
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
355 32895	04	159134	KUEMPEL, HELEN	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				
355 33678	04	216702	CHAPMAN RANCH	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
367 30091	7B	061716	HARDY L.E.	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
409 32131	04	123328	PARKER, R.L.	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
469 30282	02	058702	JACOBS, CHARLES	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				

API Number	District	ID Number	Lease Name	Well Number
469 32786	02	139809	GIBBS GAS UNIT	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
479 33055	04	103184	NORDAN TRUST ET AL	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
479 33629	04	110961	NORDAN TRUST ET AL	2
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
481 00115	03	111212	ANGELO UNIT	2
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
481 31708	03	085303	ANGELO UNIT	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				