

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 08-0250767**

**IN THE LEHN-APCO, S. (WICHITA-  
ALBANY) FIELD, PECOS COUNTY,  
TEXAS**

**FINAL ORDER  
APPROVING INCREASED NET GAS-OIL RATIO AUTHORITY  
FOR THE COMANCHE CREEK 25 NO. 1  
LEHN-APCO, S. (WICHITA-ALBANY) FIELD  
PECOS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 13, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Discovery Operating, Inc. is hereby granted permission to produce the Comanche Creek 25 No. 1 (42-371-37776) in the Lehn-Apco, S. (Wichita-Albany) Field, Pecos County, Texas, under increased net gas-oil ratio authority with a casinghead gas limit of 500 MCFD. It is further ordered the subject well's oil allowable shall not be penalized unless the above permitted casinghead gas limit is exceeded. It is further ordered that all accumulated overproduction for this lease is canceled.

Done this 30<sup>th</sup> day of May, 2007.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed  
by OGC Unprotected Master Order  
dated May 30, 2007)**