

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 02-0278505**

**IN THE EAGLEVILLE (EAGLEFORD-2)  
FIELD, KARNES COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF  
MURPHY EXPLORATION & PRODUCTION CO.-USA  
FOR EXCEPTION TO 16 TAC §3.32  
FOR ITS LATKA LEASE, WELL NOS. 3H AND 4H  
EAGLEVILLE (EAGLEFORD-2) FIELD  
KARNES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 02, 2012, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Murphy Exploration & Production Co.-USA is hereby granted an exception to 16 TAC §3.32 for its Latka Lease, Well Nos. 3H (API 42-255-32070) and 4H (API 42-255-32072) in the Eagleville (Eagleford-2) Field, Karnes County, Texas. Murphy Exploration & Production Co.-USA is hereby authorized to flare up to 400 MCF of gas per day in its Latka Lease, Well Nos. 3H and 4H from September 28, 2012 through January 01, 2013. The authority is granted provided all production is reported on the appropriate Commission forms.

The operator shall file for each well the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Done this 12<sup>th</sup> day of February, 2013.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master Order  
dated February 12, 2013)**