

BP AMERICA'S PROPOSED WELLS
 Texas Hugoton Field

Docket #	Well #	Lease (Acres)	Location Data	R37/ R38	Spacing (Feet)	Reason for Exception
0229028	D-59	Price Et Al. (21,959.3)	Sec. 40, Bk. 2B, GH & H RR Co./O.F. Gregory Survey, A-621, Sherman Co.	R37/ R38	5,130 FSL 4,780 FWL 1,950 BW	1,950' Between Wells 214 ac. Drlg. Unit
0229029	D-65	Price Et Al. (21,959.3)	Sec. 50, Bk. 2B, GH & H RR Co./J.M. Turner Survey, A-852, Sherman Co.	R37/ R38	2,200 FSL 330 FEL 4,045 BW	330' FEL 320 ac. Drlg. Unit
0229030	D-66	Price Et Al. (21,959.3)	Sec. 40, Bk. 2B, GH & H RR Co./O.F. Gregory Survey, A-621, Sherman Co.	R37/ R38	750 FSL 4,030 FWL 3,136 BW	750' FSL 320 ac. Drlg. Unit
0229031	D-67	Price Et Al. (21,959.3)	Sec. 26, Bk. 2B, GH & H RR Co./J.H. Schroder Survey, A-1277, Sherman Co.	R37/ R38	980 FSL 1,670 FWL 5,700 BW	980' FSL 320 ac. Drlg. Unit
10-0229032	D-60	Price Et Al. (21,959.3)	Sec. 34, Bk. 2B, GH & H RR Co./O.F. Gregory Survey, A-620, Sherman Co.	R38	14,965 FSL 6,939 FEL 3,718 BW	320 ac. Drlg. Unit
10-0229033	D-61	Price Et Al. (21,959.3)	Sec. 23, Bk. 2B, GH & H RR Co. Survey, A-167, Sherman Co.	R38	3,150 FSL 4,900 FWL 3,400 BW	320 ac. Drlg. Unit
0229035	2	Brannon "C" (641)	Sec. 54, Bk. 2B, GH & H RR Co./C.E. Turner Survey, A-467, Sherman Co.	R37/ R38	150 FSL 150 FEL 3,300 BW	150' FSL 150' FEL 320 ac. Drlg. Unit
0229036	D-53	Price Et Al. (21,959.3)	Sec. 55, Bk. 2B, GH & H RR Co. Survey, A-189, Sherman Co.	R37/ R38	5,130 FNL 150 FEL 3,518 BW	150' FEL 320 ac. Drlg. Unit
10-0229037	D-51	Price Et Al. (21,959.3)	Sec. 180, Bk. 1C, GH & H RR Co./O.F. Loomis Survey, A-495, Sherman Co.	R38	1,600 FNL 4,640 FWL 3,320 BW	213 ac. Drlg. Unit

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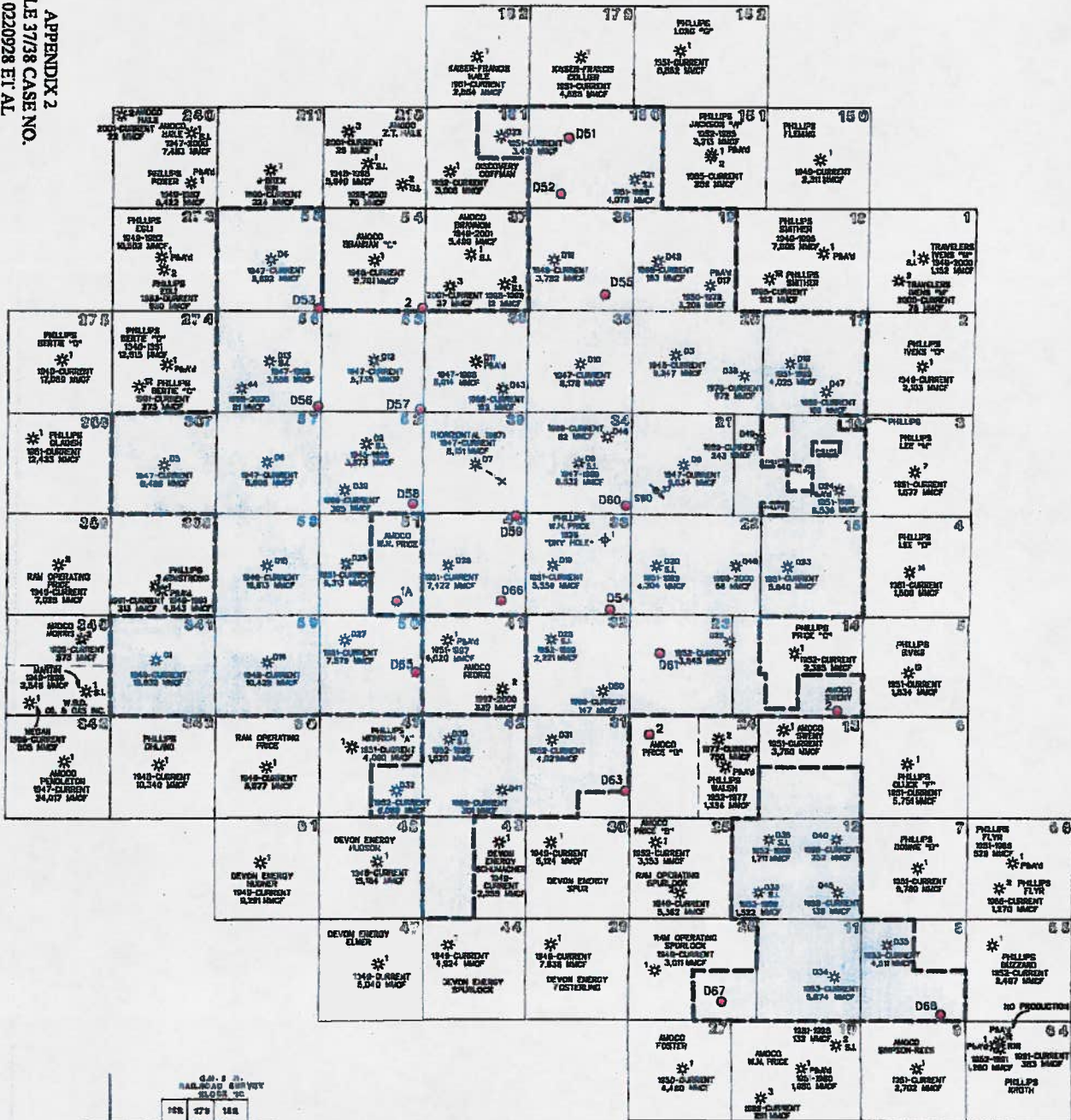
Docket #	Well #	Lease (Acres)	Location Data	R37/ R38	Spacing (Feet)	Reason for Exception
10-0229038	D-52	Price Et Al. (21,959.3)	Sec. 180, Bk. 1C, GH & H RR Co./O.F. Loomis Survey, A-495, Sherman Co.	R38	1,600 FWL 4,530 FNL 2,950 BW	213 ac. Drlg. Unit
10-0229039	D-57	Price Et Al. (21,959.3)	Sec. 53, Bk. 2B, GH & H RR Co. Survey, A-190 Sherman Co.	R38	5,130 FNL 10,410 FWL 3,558 BW	320 ac. Drlg. Unit
10-0229040	D-54	Price Et Al. (21,959.3)	Sec. 33, Bk. 2B, GH & H Survey, A-172, Sherman Co.	R38	9,490 FSL 9,560 FWL 3,300 BW	320 ac. Drlg. Unit
10-0229041	D-55	Price Et Al. (21,959.3)	Sec. 36, Bk. 2B, GH & H RR. Co./O.F. Loomis Survey, A-496, Sherman Co.	R38	9,760 FNL 3,880 FWL 3,150 BW	320 ac. Drlg. Unit
10-0229042	D-56	Price Et Al. (21,959.3)	Sec. 56, Bk. 2B, GH & H RR Co./J.W. O'Brian Survey, A-453, Sherman Co.	R38	10,285 FNL 5,130 FWL 3,880 BW	320 ac. Drlg. Unit
0229043	D-58	Price Et Al. (21,959.3)	Sec. 52, Bk. 2B, GH & H RR Co./J.M. Turner Survey, A-853, Sherman Co.	R37 R38	500 FSL 15,340 FWL 3,614 BW	500' FSL 320 ac. Drlg. Unit
0229044	D-63	Price Et Al. (21,959.3)	Sec. 31, Bk. 2B, GH & H RR Co. Survey, A-171, Sherman Co.	R37/ R38	1,331 FSL 189 FEL 4,500 BW	189' FEL 240 ac. Drlg. Unit
0229045	1A	Price, W.N. (641)	Sec. 51, Bk. 2B, GH & H RR Co. Survey, A-163, Sherman Co.	R37/ R38	750 FSL 1,250 FEL 3,306 BW	750' FSL 320 ac. Drlg. Unit
0229064	68	Price (653)	Sec. 8, Bk. 2B, GH & H RR Co./T.E. Money Survey, A-710, Sherman Co.	R37/ R38	1,250 FEL 330 FSL 4,624 BW	330' FSL 320 ac. Drlg. Unit

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0229046	2	Price "B" (640)	Sec. 24, Bk. 2B, GH & H RR Co./C.J. Burgess Survey, A-1066, Sherman Co.	R37/ R38	1,000 FNL 1,000 FWL 5,430 BW	1,000' FNL 1,000' FWL 320 ac. Drig. Unit
10- 0229065	2	Sweny (640)	Sec. 14, Bk. 2B, GH & H RR Co./E.M. Nalen Survey, A-1242 Shetman Co.	R38	1,700 FNL 1,250 FEL 2,850 BW	320 ac. Drig. Unit

• DRILLING LOCATIONS

APPENDIX 2
 RULE 3738 CASE NO.
 0220928 ET AL



SECTION 10

150	149	148	147	146	145	144	143	142	141
130	129	128	127	126	125	124	123	122	121
110	109	108	107	106	105	104	103	102	101
90	89	88	87	86	85	84	83	82	81
70	69	68	67	66	65	64	63	62	61
50	49	48	47	46	45	44	43	42	41
30	29	28	27	26	25	24	23	22	21
20	19	18	17	16	15	14	13	12	11
10	9	8	7	6	5	4	3	2	1

SECTION 10

LEASO
 * WELL DRILLED
 * PHAS PLUGGED & ABANDONED
 S.L. SHUT-IN
 T.A. TEMPORARILY ABANDONED

PRODUCTION PERIOD
 COMMALING PRODUCTION
 10 1/2 YEARS
 22,828 ACRES
 PRICE RANCH LEASE

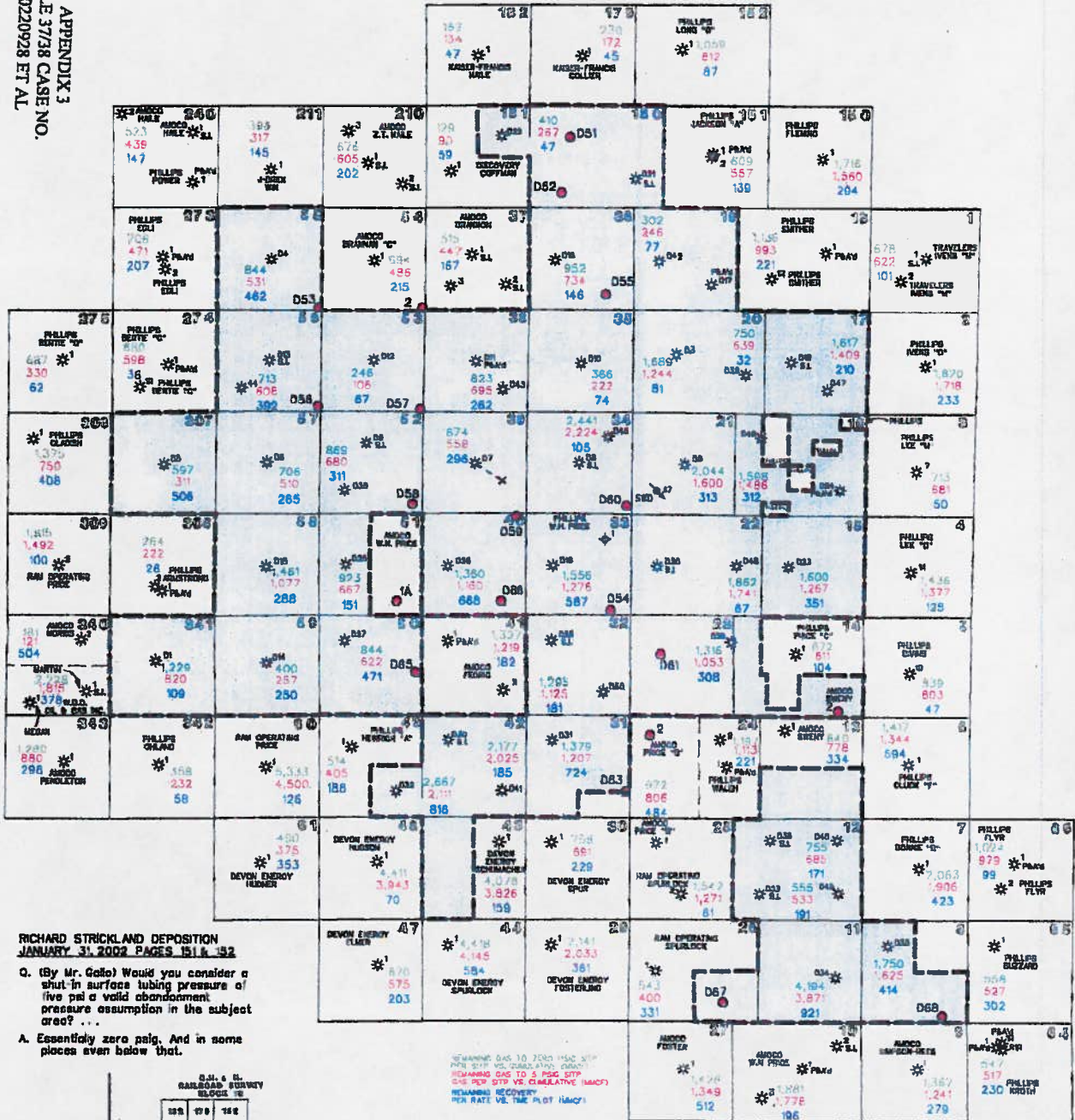
WELL STATUS & OWNERSHIP MAP
 AMOCO PRODUCTION COMPANY
 PRICE RANCH "D" LEASE AREA
 HUGOTON FIELD
 SHERMAN COUNTY, TEXAS

0 5000

EXHIBIT NO. 15
 BP AMERICA PRODUCTION CO.
 DOCKET NOS. 10-0229028 et. seq.
 April 22 2002

• DRILLING LOCATIONS

APPENDIX 3
 RULE 3738 CASE NO.
 0220928 ET AL



RICHARD STRICKLAND DEPOSITION
 JANUARY 31, 2002 PAGES 191 & 192

Q. (By Mr. Gallo) Would you consider a shut-in surface tubing pressure of five psi a valid abandonment pressure assumption in the subject area? ...

A. Essentially zero psi, and in some places even below that.

REMAINING GAS TO ZERO (MFC) STEP
 (MFC) STEP VS. CUMULATIVE (MFC) STEP
 (MFC) STEP VS. CUMULATIVE (MFC) STEP
 RECOVERED RECOVERY PER RATE VS. THE PLOT (MFC) STEP

LEGEND
 * WELL NUMBER
 PAID PLUGGED & ABANDONED
 SA, SHUT-IN
 T.A. TEMPORARILY ABANDONED

GAS "SEEN" BY SITP VS. CUMULATIVE PLOT & REMAINING RECOVERY BASED ON RATE VS. TIME PLOT WELL STATUS & OWNERSHIP MAP AMOCO PRODUCTION COMPANY PRICE RANCH "D" LEASE AREA HUGOTON FIELD SHERMAN COUNTY, TEXAS

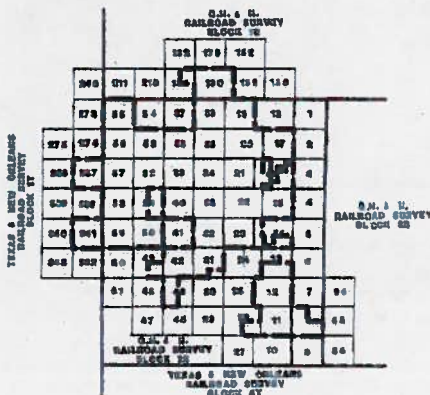


EXHIBIT NO. 78 A

BP AMERICA PRODUCTION CO.
 DOCKET NOS. 10-0228028 et. seq.
 April 22, 2002

