

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 02-0254699**

**IN THE NEIGHBORHOOD (LOWER
WILCOX) FIELD, LAVACA COUNTY,
TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
EL PASO O & G COMPANY, L.P. FOR NEW FIELD DESIGNATION
NEIGHBORHOOD (LOWER WILCOX) FIELD
LAVACA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 7, 2008, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of El Paso E & P Company, L.P. for new field designation for its Rodgers Well No. 1 is hereby approved. The new field shall be known as the Neighborhood (Lower Wilcox) Field, Field No. 64860 500, Lavaca County, Texas.

It is further ordered that the following field rules are hereby adopted for the Neighborhood (Lower Wilcox) Field, Lavaca County, Texas:

RULE 1: The entire correlative interval between 13,595 feet and 14,880 feet, as shown on the log of the Rodgers GU No. 1 Well No. 2 (API 285 33433), W. Parks Survey, A-362, Lavaca County, shall be designated as a single reservoir for proration purposes and be designated as the Neighborhood (Lower Wilcox) Field.

RULE 2: The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual pratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

Done this 26th day of February, 2008.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated
February 26, 2008)**