

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 03-0261714**

**IN THE MARIMBA (MIDDLE WILCOX)
FIELD, JASPER COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
CHESAPEAKE OPERATING INC. FOR NEW FIELD DESIGNATION
MARIMBA (MIDDLE WILCOX) FIELD
JASPER COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on May 21, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of Chesapeake Operating Inc. for new field designation for its BP America A-303 Well No. 1 is hereby approved. The new field shall be known as the Marimba (Middle Wilcox) Field, ID No. 57468 500, Jasper County, Texas.

It is further ordered that the following field rules are hereby adopted for the Marimba (Middle Wilcox) Field, Jasper County, Texas:

RULE 1: The entire correlative interval between 11,894 feet to 12,501 feet, as shown on the Gamma Ray log of the BP America A-303 Well No. 1 (API No. 241 30772), Section 1, Block 5, H & TC RR Survey A-303, Jasper County, shall be designated as a single reservoir for proration purposes and be designated as the Marimba (Middle Wilcox) Field.

RULE 2: The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

It is further ordered that the allocation formula for gas wells in the Marimba (Middle Wilcox) Field will be suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Marimba (Middle Wilcox) Field drops below 100% of deliverability.

Done this 18th day of June, 2009.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated June
18, 2009)**