

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 04-0225941**

**IN THE LA REFORMA (VICKSBURG  
11-13) FIELD, HIDALGO COUNTY,  
TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF  
EEX E & P COMPANY, L.P.  
FOR NEW FIELD DESIGNATION AND FIELD RULES  
HIDALGO COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 21, 2000, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of EEX E & P Company L. P. for new field designation for its A. Guerra "B" No. 13 is hereby approved. The new field shall be known as the La Reforma (Vicksburg 11-13) Field, ID No.

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It is further ordered that the following rules shall be adopted for the La Reforma (Vicksburg 11-13) Field, Hidalgo County, Texas.

**RULE 1:** The entire correlative interval from 8,600 feet to 9,300 feet as shown on the log of the A. Guerra "B" No. 13, San Jose Alejandro Farias Survey, A-575, Hidalgo County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the La Reforma (Vicksburg 11-13) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deduction has been made for wells which are incapable of producing their gas allowable, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated equally among the individual proratable wells producing from this field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from this field.

Effective this 10th day of October, 2000.

**RAILROAD COMMISSION OF TEXAS**

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**CHAIRMAN MICHAEL L. WILLIAMS**

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**COMMISSIONER CHARLES R. MATTHEWS**

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**COMMISSIONER TONY GARZA**

**ATTEST:**

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**Secretary**