

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET  
NO. 04-0226438**

**HOME RUN (LOWER VICKSBURG 7)  
FIELD, BROOKS COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF BRIGHAM OIL & GAS, L.P.  
FOR NEW FIELD DISCOVERY DESIGNATION FOR THE  
HOME RUN (LOWER VICKSBURG 7) FIELD AND ADOPTING FIELD RULES FOR  
THE HOME RUN (LOWER VICKSBURG 7) FIELD, BROOKS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 6, 2000, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of Brigham Oil & Gas, L.P. for a new field discovery and designated interval for the Home Run (Lower Vicksburg 7) Field (RRC Field No. 42403-245), Brooks County, Texas be and hereby is approved.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the Home Run (Lower Vicksburg 7) Field, Brooks County, Texas.

**RULE 1:** The entire combined correlative interval from 11,424' to 11,944' as shown on the type log of the Brigham Exploration Company, Palmer State 348 Well No 3 in the J.F. Dawson/C&M RR Co. Survey, A-348, Brooks County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Home Run (Lower Vicksburg 7) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated based on the sum of the prorable wells in the field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from this field.

It is further ordered that an overproduction accumulated by the Brigham Oil & Gas, Palmer State 348 Lease Well No. 3 in the Home Run (Lower Vicksburg 7) Field be canceled.

Effective this \_\_\_\_\_ day of \_\_\_\_\_, 2000.

**RAILROAD COMMISSION OF TEXAS**

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**CHAIRMAN MICHAEL L. WILLIAMS**

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**COMMISSIONER CHARLES R. MATTHEWS**

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**COMMISSIONER TONY GARZA**

**ATTEST:**

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**Secretary**