

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 06-0248381**

**IN THE MOXIE (COTTON VALLEY)  
FIELD, HOUSTON COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF ANADARKO PETROLEUM CORPORATION  
FOR NEW FIELD DISCOVERY DESIGNATION FOR THE  
MOXIE (COTTON VALLEY) FIELD, HOUSTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 15, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of Anadarko Petroleum Corporation for a new field discovery for the Moxie (Cotton Valley) Field (RRC Field No. 63505-500), Houston County, Texas be and hereby is approved.

Therefore, it is ordered by the Railroad Commission of Texas that the following operating rules shall be adopted for the Moxie (Cotton Valley) Field, Houston County, Texas.

**RULE 1:** The entire combined correlative interval from 15,040' to 19,444' as shown on the Array Induction/Litho-Density/Compensated Neutron/ Gamma Ray Log of the Anadarko Petroleum Corp., Whitehead "A" Lease Well No. 1 (API No. 42-225-31031), Section 851, J. A. Parker Survey, A-863, Houston County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Moxie (Cotton Valley) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated equally among the prorable wells in the field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most

recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all pratable wells producing from this field.

Done the 10th day of January, 2007.

**RAILROAD COMMISSION OF TEXAS  
(Order approved and signatures affixed by OGC  
Unprotested Master Order dated January 10,  
2007)**