

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 06-0249183**

**IN THE INDIAN LAKE (TRAVIS PEAK)
FIELD, ANDERSON COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF DALLAS OPERATING CORP.
FOR NEW FIELD DISCOVERY DESIGNATION AND FIELD RULES FOR THE
INDIAN LAKE (TRAVIS PEAK) FIELD, ANDERSON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 8, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of Dallas Operating Corp. for a new field discovery for the Indian Lake (Travis Peak) Field (RRC Field No. 44422-500), Anderson County, Texas be and hereby is approved.

Therefore, it is ordered by the Railroad Commission of Texas that the following operating rules shall be adopted for the Indian Lake (Travis Peak) Field, Anderson County, Texas.

RULE 1: The entire combined correlative interval from 10,312' to 10,873' as shown on the Platform Express 150 Log of the Dallas Operating Corp., Covington Lease Well No. 2 (API No. 42-001-32501), T. N. Little Survey, A-496, Anderson County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Indian Lake (Travis Peak) Field.

RULE 2: The daily oil allowable for each individual well in the subject field shall be 212 barrels of oil per day and/or determined by the sum total of the following two values:

Each well shall be assigned an allowable equal to its potential based on the most recent W-10 test filed with the Commission multiplied by 95%, provided that this value does not exceed the top allowable established for well above.

FIVE percent (5%) of the total field allowable shall be allocated equally among the prorable wells in the field.

It is ordered that any overproduction for the Covington Lease be canceled.

Done the 5th day of December, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated December 5,
2006)**