

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 06-0278093**

**IN THE BOGGY CREEK (CV SHALE)  
FIELD, NACOGDOCHES, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF  
XTO ENERGY, INC. FOR NEW FIELD DESIGNATION  
AND ADOPTION OF TEMPORARY FIELD RULES  
BOGGY CREEK (CV SHALE) FIELD  
NACOGDOCHES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 27, 2012, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of XTO Energy, Inc. for new field designation for its Longhorns DU, Well No. 3 is hereby approved. The new field shall be known as the Boggy Creek (CV Shale) Field, ID No. 10156 600, Nacogdoches County, Texas.

It is further ordered that the following field rules are hereby adopted for the Boggy Creek (CV Shale) Field, Nacogdoches County, Texas:

**RULE 1:** The entire correlative interval between 12,190 feet and 13,025 feet, as shown on the log of XTO Energy Inc.'s - Butler Rooney Gas Unit, Well No. 1H (API No. 405-30311), T.J. Martin Survey, A-193, San Augustine County, shall be designated as a single reservoir for proration purposes and be designated as the Boggy Creek (CV Shale) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

TWENTY-FIVE percent (25%) of the field's total allowable shall be allocated equally

among all the individual prorable wells producing from the field.

SEVENTY-FIVE percent (75%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

It is further ordered that these rules are temporary and effective until May 6, 2014, or until Commission staff evaluates appropriate data after notice and opportunity for hearing as offered by the Commission prior to the expiration of the rules. After this notice and opportunity for hearing, should the evidence evaluated during review be insufficient to sustain spacing or proration unit rules, these temporary rules, on the Commission's own motion, may be modified or terminated.

Done this 6<sup>th</sup> day of November, 2012.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master  
Order dated November 6, 2012)**