

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 01-0234900

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY MAVERICK ENERGY & DEV. CORP. (534183), AS TO THE STORM LEASE, WELL NO. 2A (493771), WILDCAT FIELD, AND THE COUSINS (14284) LEASE, WELL NO. 3, COUSINS (SLICK-WILCOX) FIELD, MCMULLEN COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 14, 2003, and that the respondent, Maverick Energy & Dev. Corp. (534183), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Maverick Energy & Dev. Corp. (534183), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Opportunity for Hearing was signed and returned to the Commission on June 2, 2003. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On July 27, 2001, Respondent, a Corporation, filed an Organization Report(Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Joel C. Johnson; President.
4. Respondent designated itself to the Commission as the operator of Well No. 2A (493771) on the Storm Lease ("subject well"/"subject lease") by filing a Form W-1 (Application to Drill, Deepen, Plug Back or Re-Enter) with the Commission on April 4, 2000. Respondent designated itself to the Commission as the operator of Well No. 3 on the Cousins (14284) Lease ("subject well"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on September 1, 1999.
5. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on August 1, 2002. Respondent paid a fee of \$750.00 as its Financial Assurance at the time of its last Form P-5 renewal.
6. Well No. 2A (493771) was never completed and no production was ever reported. Well No. 3 on the Cousins (14284) Lease ceased production on or before April 30, 2001.
7. The subject wells have not been properly plugged in accordance with, and are not otherwise

in compliance with, Statewide Rule 14.

8. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
9. The estimated cost to the State of plugging the subject wells is \$7,700.00 for Well No. 2A (493771) on the Storm Lease and \$90,700.00 for Well No. 3 on the Cousins (14284) Lease.
10. Commission district office inspections were conducted May 2, 2002, June 18, 2002 and March 6, 2003 for the Storm Lease. The signs or identification required to be posted at the lease entrance and at Well No. 2A (493771) were missing.
11. Commission district office inspections were conducted on May 2, 2002, June 18, 2002, August 20, 2002, January 28, 2003 and February 26, 2003 for the Cousins (14284) Lease. The sign or identification required to be posted at Well No. 3 was missing.
12. Commission district office inspections were conducted on May 2, 2002, June 18, 2002 and March 6, 2003 for the Storm Lease. Well No. 2A (493771) did not have a wellhead assembly and had casing open to the atmosphere.
13. Commission district office inspections were conducted on May 2, 2002, June 18, 2002 and March 6, 2003 for the Storm Lease. Well No. 2A (493771) had been completed with surface casing, but Respondent had not filed the required completion report.
14. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject leases and the subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3(a), 13(b)(1)(B), 14(b)(2) and 16(a).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas, or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Rule 13(b)(1)(B), which requires that surface control of all wells be maintained with wellhead assemblies.
6. Respondent is responsible for maintaining the subject lease in compliance with Rule 16(a), which requires that the owner, or operator of an oil, gas or geothermal well, must within

thirty days (30) after the completion of such well, or the plugging of such well, if the well is a dry hole, shall file with the Commission the appropriate completion or plugging report.

7. Respondent is responsible for maintaining the subject leases in compliance with all applicable Commission rules and for properly plugging the subject wells according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
8. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Maverick Energy & Dev. Corp. (534183), shall plug or otherwise place the Storm Lease, Well No. 2A (493771), Wildcat Field, and the Cousins (14284) Lease, Well No. 3, Cousins (Slick-Wilcox) Field, McMullen County, Texas in compliance with applicable Commission rules and regulations; and
2. Maverick Energy & Dev. Corp. (534183), is assessed an administrative penalty in the amount of **SIX THOUSAND TWO HUNDRED FIFTY DOLLARS (\$6,250.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 22nd day of September 2003.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated September 22, 2003)

JD/sa