

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 01-0265938

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY STP PRODUCTION, LLC (824550), AS TO THE HARDY (12375) LEASE, WELL NO. 12, PEARSALL (AUSTIN CHALK) FIELD, DIMMIT COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on April 12, 2012 and that the respondent, STP Production, LLC (824550), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. STP Production, LLC (824550), ("Respondent") was given a Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report.
2. The returned certified receipt attached to the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address, was signed and verified by the electronic return on March 7, 2012. The certified electronic verification has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On April 27, 2009, Respondent, filed an Organization Report (Form P-5) with the Commission reporting that its managers consisted of the following individual(s): Carl Glynn Praesel; Manager.
4. Carl Glynn Praesel, was in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
6. Respondent designated itself to the Commission as the operator of Well No. 12 on the Hardy (12375) Lease ("subject well"/"subject lease") by filing a P-4 Form (Producer's Transportation Authority and Certificate of Authority) effective on October 1, 2004.
7. Commission records indicate that Respondent's Form P-5 (Organization Report) became delinquent on February 1, 2010. Respondent had a \$25,000.00 Bond as its financial assurance at the time of its last P-5 renewal.

8. Production from Well No. 12 on the Hardy (12375) Lease ceased in November 2007.
9. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
10. The Statewide Rule 14b2 extension for Well No. 12 on the Hardy (12375) Lease was denied on January 29, 2010 for an inactive P-5.
11. Usable quality groundwater in the area could have been contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
12. The estimated cost to the State of plugging Well No. 12 on the Hardy (12375) Lease is \$23,400.00.
13. Commission District inspections were conducted on March 16, 2010, April 16, 2010, July 15, 2011, October 27, 2011 and March 8, 2012 for the Hardy (12375) Lease. The signs or identification required to be posted at the lease entrance and at Well No. 12 were missing.
14. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
15. A Commission District inspection was conducted on March 16, 2010 for the Hardy (12375) Lease. There was oil contaminated soil around the wellhead of Well No. 12 measuring approximately 2' x 2'. The inspection also showed oil contaminated soil inside the firewall by the heater-treater measuring approximately 15' x 15' and a 1' x 1' area affected by a leak at the fiberglass water tank. Follow up inspections made on April 16, 2010 and July 15, 2011 show the affected areas have not been cleaned. Further, the July 15, 2011 inspection shows that the contaminated area from the leak at the water tank has grown to 2' x 2'.
16. No permit has been issued to Respondent for the discharge of oil and gas wastes on or from the subject lease.
17. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
18. The Respondent did not demonstrate good faith since it failed to plug or otherwise place the subject lease and well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
19. Respondent has a prior history of Commission rule violations including the following docket(s):

Docket No. 01-0257430; Final Order Served: July 16, 2010.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rules 3, 8(d)(1) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
6. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Richard Ashton, III, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. STP Production, LLC (824550), shall plug the Hardy (12375) Lease, Well No. 12, Pearsall (Austin Chalk) Field, Dimmit County, Texas in compliance with applicable Commission rules and regulations;

2. STP Production, LLC (824550), shall pay the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FIVE THOUSAND DOLLARS (\$5,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 7th day of August 2012.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated August 7, 2012)

MRC/sa