

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 02-0219213**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY L&F DRILLING CO., INC. (479591), AS TO THE SENGELMANN RANCH LEASE, WELL NO. 1 (116643), LYNDA (1000) FIELD, AND THE SENGELMANN FAMILY LEASE, WELL NO. 1 (120166), TYNAN, EAST (2160) FIELD, BEE COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on December 6, 1999 and that the respondent, L&F Drilling Co., Inc. (479591), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. L&F Drilling Co., Inc. (479591), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was returned to the Commission marked "unclaimed."
2. The returned certified receipt containing the First Amended Original Complaint and the Notice of Opportunity for Hearing, was returned to the Commission marked "unclaimed" on November 28, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On March 7, 1997, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individuals: Jimmie B. Myers; President and John N. Groom; Vice-President.
4. Respondent designated itself to the Commission as the operator of Well No. 1 (116643) on the Sengelmann Ranch Lease and Well No. 1 (120166) on the Sengelmann Family Lease ("subject wells"/subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance), effective on November 1, 1996 for both of the subject wells and subject leases.
5. The subject wells have been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that the subject wells ceased production on or before January 1, 1993.

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6. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
7. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the subject wells is \$1,500.00 for Well No. 1 (116643) on the Sengelmann Ranch Lease and \$3,000.00 for Well No. 1 (120166) on the Sengelmann Family Lease.
9. Commission district office inspections were conducted on January 22, 1998 and September 9, 1999 for the Sengelmann Ranch Lease. The sign or identification required to be posted at the lease entrance and at Well No. 1 (116643) were missing.
10. A Commission district office inspection was conducted on October 30, 1997 for the Sengelmann Family Lease. The sign or identification required to be posted at the lease entrance and at Well No. 1 were missing. A follow-up Commission district office inspection was conducted on September 9, 1999 indicating that the sign or identification required had been posted at the lease entrance and at Well No. 1 (120166).
11. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject leases in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

## **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3(a) and 14(b)(2).
4. Respondent is responsible for maintaining the subject leases in compliance with Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas, or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject wells and the subject leases in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious,a

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hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. L&F Drilling Co., Inc. (479591), shall plug and or otherwise place the Sengelmann Ranch Lease, Well No. 1 (116643), Lynda (1000) Field, and the Sengelmann Family Lease, Well No. 1 (120166), Tynan, East (2160) Field, Bee County, Texas in compliance with applicable Commission rules and regulations; and
2. L&F Drilling Co., Inc. (479591), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND DOLLARS (\$4,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 24th day of February, 2000.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated February 24, 2000)

MFE/sa