

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 02-0250601

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY GEC OPERATING, INC. (291931), AS TO THE BEGO #1 LEASE, WELL NO. 1 (146089) AND TANK BATTERY, TERRELL POINT (3915) FIELD, GOLIAD COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on August 23, 2007, and that the respondent, GEC Operating, Inc. (291931), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. GEC Operating, Inc. (291931), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address was signed and returned to the Commission on July 9, 2007. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On April 10, 2006, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): David R. Gardner; President.
4. David R. Gardner, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

6. Respondent designated itself to the Commission as the operator of Well No. 1 (146089) on the BEGO #1 Lease ("subject well"/"subject lease") by filing a Form P-4 (Producers Transportation of Authority and Certificate of Compliance) with the Commission effective on May 1, 1998.
7. According to Commission records the Respondent's Form P-5 (Organization Report) is active. Respondent has a \$25,000.00 Letter of Credit as its financial assurance.
8. Commission district office inspections were conducted on October 26, 2005, January 10, 2006, April 20, 2006, June 13, 2006, October 3, 2006, October 24, 2006 and December 5, 2006 for the BEGO #1 Lease. The sign or identification required to be posted at Well No. 1 was illegible and did not display the information required.
9. Failure to properly identify a lease, wells or tank battery by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
10. A Commission District office inspection was conducted on October 26, 2005 for the BEGO #1 Lease. Respondent had caused or allowed an unauthorized discharge of produced fluid, affecting an area measuring 60' x 30', at the Tank Battery, as a result of a 210 barrel tank leaking ½ gallon of saltwater per day. Follow up inspections conducted on January 10, 2006 and April 20, 2006 show no remediation and the tank continues to leak ½ gallon of saltwater per day.
11. A Commission District inspection was conducted on June 13, 2006 for the BEGO #1 Lease. There has been no remediation and the 60' x 30' discharge site was full of water, the 210 barrel tank continued leaking, and the tested water at the discharge site showed 2550 ppm chlorides. Follow up inspections conducted on October 3, 2006 and October 24, 2006 indicated no change and no remediation.
12. A Commission District inspection was conducted on December 5, 2006 for the BEGO #1 Lease. There has been no remediation at the discharge site and Respondent had caused or allowed the produced fluids at the 60' x 30' discharge site to soak into the ground. The tested water at the discharge site now indicated 5000 ppm chlorides.
13. No permit has been issued to the Respondent for the discharge of oil and gas wastes on or from the subject lease.
14. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
15. The Commission District Office made several requests to the Respondent to remove the standing produced fluids from the site. Since the Respondent failed to remove the standing produced fluids, a reckless enhancement penalty has been recommended.

16. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3 and 8(d)(1)
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
6. Respondent is responsible for maintaining the subject lease and well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, David R. Gardner, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. GEC Operating, Inc. (291931), shall place the BEGO #1 Lease, Well No. 1 (146089) and Tank Battery, Terrell Point (3915) Field, Goliad County, Texas in compliance with applicable Commission rules and regulations;
2. GEC Operating, Inc. (291931), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWO THOUSAND TWO HUNDRED FIFTY DOLLARS (\$2,250.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 20th day of November 2007.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated November 20, 2007)

ME/sa