

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 03-0220420**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY OMEGA FUEL OP. CO. (622642), AS TO THE COOPER, WILLIAM HEIRS (04388) LEASE, WELL NOS. 2, 4d, 5 AND 9, TURTLE BAY FIELD, CHAMBERS COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on October 14, 1999 and that the respondent, Omega Fuel Op. Co. (622642), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Omega Fuel Op. Co. (622642), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was returned to the Commission marked "attempted not known."
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing Opportunity was returned to the Commission marked "attempted not known" on October 5, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On December 4, 1995, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual: Michael Bradley; President.
4. Respondent designated itself to the Commission as the operator of Well Nos. 2, 4D, 5 and 9 on the Cooper, William Heirs (04388) Lease ("subject wells"/subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission, effective on April 1, 1996.
5. The subject wells have been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that Well Nos. 5 and 9 ceased production on or before July 31, 1996, disposal into Well No. 2 ceased on or before June 30, 1995 and disposal into Well No. 4D ceased on or before July 31, 1995.
6. The subject wells have not been properly plugged in accordance with, and are not otherwise

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in compliance with, Statewide Rule 14.

7. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the wells is \$37,987.50.
9. A Commission district office inspection was conducted on May 18, 1998 for the Cooper, William Heirs (04388) Lease. All observation valves on Well Nos. 2 and 4D were rusted shut.
10. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
11. The Respondent has a prior history of Commission rule violations including the following docket(s):

Docket No. 03-0217663; Rules 8 & 14; Final Order Served: August 28, 1998.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 9(a)(9)(B) and 14(b)(2).
4. Respondent is responsible for the subject lease in compliance with Rule 9(a)(9)(B), requires that the wellhead shall be equipped with a pressure observation valve on the tubing and for annulus of the well.
5. Respondent is responsible for maintaining the subject wells and the subject lease in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

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1. Omega Fuel Op. Co. (622642), shall plug and or otherwise place the Cooper, William Heirs (04388) Lease, Well Nos. 2, 4D, 5 and 9, Turtle Bay Field, Chambers County, Texas in compliance with applicable Commission rules and regulations; and
2. Omega Fuel Op. Co. (622642), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **ELEVEN THOUSAND DOLLARS (\$11,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 11th day of January, 2000.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated January 11, 2000)

MFE/sa