

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 03-0223095**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY MERI-TECH PRODUCTION CO., INC. (561146), AS TO THE HOSFORD (19404) LEASE, WELL NO. 1, SEGNO, SOUTH (5170) FIELD, THE ATLANTIC FEE (12001) LEASE, WELL NO. 2, HONEY (WILCOX 2<sup>ND</sup>) FIELD, HARDIN COUNTY; AND THE MINOR, R.E. LEASE, WELL NO. 1 (143673), FLORES (10-H) FIELD, SAN JACINTO COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on January 27, 2000 and that the respondent, Meri-Tech Production Co., Inc. (561146), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Meri-Tech Production Co., Inc. (561146), ("respondent") were given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which returned to the Commission marked "return to sender."
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing Opportunity, was returned to the Commission marked "return to sender" on December 22, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On March 24, 1997, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual: Trudy Ann McIntosh; President.
4. Respondent designated itself to the Commission as the operator of Well No. 1 on the Hosford (19404) Lease, Well No. 2 on the Atlantic Fee (12001) Lease and Well No. 1 (143673) on the Minor, R.E. Lease ("subject wells"/subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) effective on January 1, 1998 for the Hosford (19404) Lease, Well No. 1, the Atlantic Fee (12001) Lease, Well No. 2 and July 1, 1997 for the Minor, R.E. Lease, Well No. 1 (143673).

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5. The subject wells have been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that the subject wells ceased production on or before January 1, 1993 for the Hosford (19404) Lease, the Atlantic Fee (12001) Lease and July 31, 1997 for the Minor, R.E. Lease.
6. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
7. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the subject wells is \$10,830.00 for the Hosford (19404) Lease, Well No. 1, \$13,710.00 for the Atlantic Fee Lease, Well No. 2 and \$15,910.50 for the Minor, R.E. Lease, Well No. 1 (143673).
9. Commission records indicate that no Form H-15 (Test on an Inactive Well More Than 25 Years Old) has been filed and approved for the Atlantic Fee (12001) Lease, Well No. 2. The test report became delinquent on July 7, 1997.
10. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject leases in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
11. The Respondent has a prior history of Commission rule violations including the following docket(s):

Docket No. 03-0220480; Rules 8, 9, 14 and 46; Final Order Served: May 28, 1999; and Docket No. 08-0220186; Rule 14; Final Order Served: January 29, 1999.

## **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2) and 14(b)(2)(E).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule

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14(b)(2)(E), which requires that the operator of any well more than 25 years old that becomes inactive shall plug or test such well to determine whether the well poses a potential threat of harm to natural resources, including surface and subsurface water, oil and gas.

5. Respondent is responsible for maintaining the subject wells and the subject leases in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Meri-Tech Production Co., Inc. (561146), shall plug the Hosford (19404) Lease, Well No. 1, Segno, South (5170) Field, the Atlantic Fee (12001) Lease, Well No. 2, Honey (Wilcox 2<sup>nd</sup>) Field, Hardin County, and shall plug and or otherwise place in compliance the Minor, R.E. Lease, Well No. 1 (143673), Flores (10-H) Field, San Jacinto County; Texas in compliance with applicable Commission rules and regulations; and
2. Meri-Tech Production Co., Inc. (561146), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **NINE THOUSAND DOLLARS (\$9,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney

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General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 11th day of April, 2000.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order  
dated April 11, 2000)

MFE/sa