

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 03-0238277**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY STRATCO OPERATING CO., INC. (825462), AS TO THE HARFST, G. H. JR. ET AL LEASE, WELL NO. 2 (108089) AND HARFST, G.H., JR. NO. 1 LEASE, WELL NO. 1 (161531), BLACK OWL (MIOCENE 3200) FIELD, WHARTON COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 29, 2004, and that the respondent, Stratco Operating Co., Inc. (825462), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Stratco Operating Co., Inc. (825462), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Opportunity for Hearing, was signed and returned to the Commission on May 5, 2004. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On October 6, 2003, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Tom Stratton; President.
4. Tom Stratton, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the

control of pollution.

6. Respondent designated itself to the Commission as the operator of Well No. 2 (108089) on the Harfst, G.H. Jr. Et Al Lease and Well No. 1 (161531) on the Harfst, G.H., Jr. No. 1 Lease ("subject wells"/"subject leases") by filing a Form P-4 (Producers Transportation Authority and Certificate of Compliance) with the Commission effective on March 1, 1999 for both of the subject leases and wells.
7. According to Commission records the Respondent's Form P-5 (Organization Report) is active. Respondent has a \$50,000 bond as its financial assurance.
8. Well No. 2 (108089) on the Harfst, G.H. Jr., Et Al Lease is a permitted injection well and ceased injection on or before July 1996.
9. Well No. 1 (161531) on the Harfst, G.H. Jr. No. 1 Lease is a permitted injection well and ceased injection on or before December 1997.
10. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
11. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
12. The estimated cost to the State of plugging the subject wells is \$11,105.00.
13. Commission records reflect that Respondent was scheduled to perform the five year mechanical integrity (pressure) test on the Harfst, G.H. Jr. Et Al Lease, Well No. 2 (108089), by April 30, 2002. Respondent has failed to conduct the required test and report the test results on Commission Form H-5.
14. Commission records reflect that Respondent was scheduled to perform the five-year mechanical integrity (pressure) test on the Harfst, G.H. Jr., No. 1 Lease, Well No. 1 (161531), by January 30, 2002. Respondent has failed to conduct the required test and report the test results on Commission Form H-5.
15. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject leases and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

#### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.

3. Respondent was in violation of Commission Statewide Rules 14(b)(2) and 46(j).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 46(j), which requires that the mechanical integrity of an injection well shall be evaluated by conducting pressure tests to determine whether the well tubing, packer or casing have sufficient mechanical integrity.
5. Respondent is responsible for maintaining the subject leases and plugging of the subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Tom Stratton, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Stratco Operating Co., Inc. (825462), shall plug the Harfst, G.H. Jr., Et Al Lease, Well No. 2 (108089), and the Harfst, G. H. Jr. No. 1 Lease, Well No. 1 (161531), Black Owl (Miocene 3200) Field, Wharton County, Texas in compliance with applicable Commission rules and regulations; and
2. Stratco Operating Co., Inc. (825462), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **EIGHT THOUSAND DOLLARS (\$8,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 7th day of September 2004.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated September 7, 2004)

JD/sa