

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 03-0262428**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY MJ OIL, INC. (571964), AS TO THE STATE OF TEXAS (06083) LEASE, WELL NOS. 1 AND 1 D, TOMBALL FIELD, HARRIS COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on February 11, 2010 and that the respondent, MJ Oil, Inc. (571964), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. MJ Oil, Inc. (571964), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address, was signed and returned to the Commission on January 8, 2010. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On July 10, 2009, Respondent filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): James H. Barksdale, III; President.
4. James H. Barksdale, III, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

6. Respondent designated itself to the Commission as the operator of Well Nos. 1 and 1 D on the State of Texas (06083) Lease ("subject wells"/"subject lease") by filing a Form P-4 (Producers Transportation Authority and Certificate of Compliance) with the Commission effective on September 1, 2000.
7. According to Commission records the Respondent's Form P-5 (Organization Report) is active. Respondent has a \$25,000.00 cash deposit as its financial assurance.
8. Well No. 1 on the State of Texas (06083) Lease ceased production on or before October 31, 2001.
9. Well No. 1 D on the State of Texas (06083) Lease ceased injection on or before September 30, 2007.
10. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with Statewide Rule 14.
11. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
12. The estimated cost to the State of plugging the subject wells is \$109,091.00.
13. The Statewide Rule 14(b)(2) plugging extension for Well No. 1 was denied on August 6, 2003 for failure to file an H-15 test.
14. The Statewide Rule 14(b)(2) plugging extension for Well No. 1 D was denied on April 29, 2008 for other well violations.
15. Commission records indicate no Form H-15 (Test On An Inactive Well More Than 25 Years Old) has been filed and approved for the State of Texas (06083) Lease, Well No. 1. Commission records further show that an H-15 test was due in November 2008 for the State of Texas (06083) Lease, Well No. 1, and that the well has not been plugged.
16. Commission records for the State of Texas (06083) Lease, Well No. 1 indicate a January 1984 built date, but lack completion dates and data. The Commission computer program for monitoring wellbore data was put into operation on or around January 12, 1984. All wells on the proration schedule at that time were listed with a January 1984 built date and subsequently staff initiated entering completion information for all wells for which such data was available. For wells for which such data was unavailable, the January 1984 built remains. Therefore, all wells with a January 1984 built date are at least 25 years old and require an H-15 test. Although a historic well date is not listed for Well No. 1, an H-15 test is due since such well is at least 25 years old.

17. The State of Texas (06083) Lease, Well No. 1 D was permitted as a saltwater disposal well on November 12, 1982 (Permit No. 03478). Commission records indicated that Respondent has failed to annually report to the Commission the results of its monitoring of the State of Texas (06083) Lease, Well No. 1 D for the 2007/2008 cycle.
18. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
19. The Respondent has a prior history of Commission rule violations including the following docket(s):  
  
Docket No. 03-0221579; Agreed Final Order Served: July 24, 2001.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 9(11)(B), 14(b)(2) and 14(b)(3).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 9(11)(B), which requires that the results of the monitoring shall be reported annually to the Commission on the prescribed form.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 14(b)(3), which requires that the operator of any well more than 25 years old that becomes inactive shall plug the well or successfully conduct a fluid level or hydraulic pressure test establishing that the well does not pose a potential threat of harm to natural resources, including surface and subsurface water, oil and gas.
6. Respondent is responsible for maintaining the subject lease and subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).

8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, James H. Barksdale, III, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. MJ Oil, Inc. (571964), shall plug Well No. 1, State of Texas (06083) Lease, Tomball Field, Harris County, Texas in compliance with applicable Commission rules and regulations;
2. MJ Oil, Inc. (571964), shall plug or otherwise place Well No. 1 D, State of Texas (06083) Lease, Tomball Field, Harris County, Texas in compliance with applicable Commission rules and regulations; and
3. MJ Oil, Inc. (571964), shall pay the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND FIVE HUNDRED DOLLARS (\$6,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 20th day of April 2010.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated April 20, 2010)

MFE/sa