

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 03-0269932

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY OMEGA ENERGY CORP. (622660), AS TO THE ANGELO UNIT LEASE, WELL NOS. 1 (085303), AND 2 (111212), BERNARD, EAST (7700) FIELD, WHARTON COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 13, 2012, and that the respondent, Omega Energy Corp. (622660), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Omega Energy Corp. (622660) ("Respondent"), was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address, which was signed and returned to the Commission.
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing, was signed and returned to the Commission on August 9, 2012. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On January 24, 2012, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Gaston Kearby; President.
4. Gaston Kearby, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
6. Respondent designated itself to the Commission as the operator of Well Nos. 1 (085303) and 2 (111212) on the Angelo Unit Lease ("subject wells"/"subject lease") by filing a Form P-4 (Producers Transportation Authority and Certificate of Compliance), effective November 1, 1993.
7. Respondent's P-5 (Organization Report) became delinquent on June 1, 2012. Respondent had a \$50,000 Letter of Credit as its financial assurance at the time of its last P-5 renewal.

8. Production from Well Nos. 1 (085303) and 2 (111212) on the Angelo Unit Lease ceased in February 2004.
9. The Statewide Rule 14(b)(2) plugging extension for Well No. 1 (085303) on the Angelo Unit Lease was denied on July 24, 2006 for failure to file an H15.
10. The Statewide Rule 14(b)(2) plugging extension for Well No. 2 (111212) on the Angelo Unit Lease was denied on July 24, 2006 for failure to file an H15.
11. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with Statewide Rule 14.
12. Usable quality groundwater is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the potential for pollution.
13. The estimated cost to the State for plugging Well No. 1 (085303) is \$29,500.00 and Well No. 2 (111212) is \$10,500.00.
14. Commission District inspections were conducted on November 23, 2010, December 17, 2010, January 21, 2011, April 19, 2011, June 21, 2011, September 7, 2011, November 15, 2011 and May 14, 2012 for the Angelo Unit Lease. The sign or identification required to be posted at Well No. 1 (085303) was missing.
15. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
16. Commission records indicate no Form H-15 (Test On An Inactive Well More Than 25 Years Old) has been filed and approved for the Angelo Unit Lease, Well Nos. 1 (085303) and 2 (111212). Commission records further show the subject wells are more than 25 years old and H-15 tests were due in February 2010. The wells have not been plugged.
17. Commission District inspections were conducted on November 23, 2010, December 17, 2010, January 21, 2011, April 19, 2011, June 21, 2011, September 7, 2011, November 15, 2011, May 14, 2012, July 26, 2012 and September 12, 2012 for the Angelo Unit Lease. The firewall is worn down and needs to be built up.
18. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place all of the subject lease and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
19. The Respondent has a history of Commission rule violations including the following docket(s):
 - Docket No. 02-0236003; Final Order Served: April 11, 2006;
 - Docket No. 02-0249502; Final Order Served. December 28, 2007;
 - Docket No. 03-0252788; Final Order Served: April 25, 2008;
 - Docket No. 03-0255204; Final Order Served: June 18, 2009;
 - Docket No. 04-0246589; Final Order Served: June 6, 2006;
 - Docket No. 04-0249971; Final Order Served: July 17, 2007;
 - Docket No. 04-0250035; Final Order Served: September 11, 2008;
 - Docket No. 04-0251693; Final Order Served: August 25, 2008; and
 - Docket No. 04-0254587; Final Order Served: June 18, 2009.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3, 14(b)(2), 14(b)(3) and 21(j).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each well oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 14(b)(3), which requires that the owner, or operator of an oil, gas or geothermal resource well, must within thirty days after the completion of such well, or the plugging of such well, if the well is a dry hole, shall file with the Commission the appropriate completion or plugging report.
6. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 21(j), which requires that firewalls must be erected and kept around all permanent oil tanks, or battery of tanks that are within 500 feet of any highway.
7. Respondent is responsible for maintaining the subject lease and subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
8. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531©.
9. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Gaston Kearby, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Omega Energy Corp. (622660), shall plug the Angelo Unit Lease, Well Nos. 1 (085303) and 2 (111212), Bernard, East (7700) Field, Wharton County, Texas in compliance with applicable Commission rules and regulations; and
2. Omega Energy Corp. (622660), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOURTEEN THOUSAND TWO HUNDRED FIFTY DOLLARS (\$14,250.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 12th day of February 2013.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated February 12, 2013)

MFE/sa