

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 04-0239673**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY ENERGY 2000, INC. (251740), AS TO THE A. WEIL (02506) LEASE, WELL NOS. 2, 3, 5, 6, 16, 17, 18, & 20B, AND THE A. WEIL -C- (09673) LEASE, WELL NOS. 21 AND 24, SARNOSA FIELD, DUVAL COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on December 23, 2004, and that the respondent, Energy 2000, Inc. (251740), failed to appear or respond to the notice. Pursuant to §1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Energy 2000, Inc. (251740), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Second Amended Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address, was signed and returned to the Commission on November 16, 2004. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On December 8, 2003, Respondent, a Corporation, filed a Form P-5 (Organization Report) with the Commission reporting that its officers consisted of the following individual(s): Rick Dickerson; President.
4. On July 9, 2004, Respondent, a Corporation, filed a Form P-5 (Organization Report) with the Commission reporting its officers consisted of the following individual(s): Jimmy E. Morrisett; President.
5. Rick Dickerson, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

6. Jimmy E. Morrisett, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
7. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
8. Respondent designated itself to the Commission as the operator of Well Nos. 2, 3, 5, 6, 16, 17, 18 and 20B on the A. Weil (02506) Lease and Well Nos. 21 and 24 on the A. Weil -C- (09673) Lease ("subject wells"/"subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on June 1, 2002.
9. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on July 9, 2004. Respondent paid had a \$250,000.00 Letter of Credit as its financial assurance at the time of its last P-5 renewal.
10. On May 23, 2003, it was determined that Energy 2000, Inc. , ("Respondent"), did not have a good faith claim for a continuing right to operate the A. Weil (02506) Lease, Well Nos. 2, 3, 4, 5, 6, 16, 17, 18 and 20B.
11. On May 23, 2003, it was determined that Energy 200, Inc., ("Respondent"), did not have a good faith claim for a continuing right to operate the A. Weil -C- (09673) Lease, Well Nos. 21 and 24.
12. Well Nos. 2, 16, 17, 18 and 20B on the A. Weil (02506) Lease ceased production on or before July 31, 1993. Well Nos. 3, 5 and 6 on the A. Weil (02506) Lease were permitted injection wells. Well No. 3 ceased injection on or before March 31, 1997, Well No. 5 on or before October 31, 1998 and Well No. 6 on or before October 31, 1997. Well Nos. 21 and 24 on the A. Weil -C- (09673) ceased production on or before February 28, 1999.
13. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
14. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
15. The estimated cost to the State of plugging the subject wells is \$41,300.00 for Well Nos. 2, 3, 5, 6, 16, 17, 18 and 20B on the A. Weil (02506) Lease and \$11,800.00 for Well Nos. 21 and 24 on the A. Weil -C- (09673) Lease.
16. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject leases and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

## **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. The A. Weil (02506 Lease, Well Nos. 2, 3, 5, 6, 16, 17, 18 and 20B is not in compliance with Commission Statewide Rule 14(b)(2) or Chapters 85, 89 and 91 of the Texas Natural Resources Code.
4. The A. Weil -C- (09673) Lease, Well Nos. 21 and 24 has been out of compliance with Commission Statewide Rule 14(b)(2) from on or before May 23, 2003 to the present.
5. Respondent is responsible for maintaining the subject leases and plugging subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Rick Dickerson, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Jimmy E. Morrisett, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Energy 2000, Inc. (251740), shall plug the A. Weil (02506) Lease, Well Nos. 2, 3, 5, 6, 16, 17, 18 and 20B, and the A. Weil -C- (09673) Lease, Well No. 21 and 24, Sarnosa Field, Duval County, Texas in compliance with applicable Commission rules and regulations; and
2. Energy 2000, Inc. (251740), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWENTY THOUSAND DOLLARS (\$20,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 8th day of March 2005.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated March 8, 2005)

MH/sa