

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 04-0264917**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY LONE STAR E&P, LLC (507498), AS TO THE ROOS (08926) LEASE, WELL NO. 17, LABBE (GOVT. WELLS) FIELD, DUVAL COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on January 20, 2011 and that the respondent, Lone Star E&P, LLC (507498), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Lone Star E&P, LLC (507498), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing mailed to Respondent's most recent P-5 address, which was signed and returned to the Commission on May 10, 2010. The returned receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On October 8, 2007, Respondent filed an Organization Report (Form P-5) with the Commission reporting that its managers consisted of the following individual(s): Bruce Ray McDonald; Managing Member.
4. Bruce Ray McDonald was in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

6. A Commission Order determined Respondent is responsible for this lease, to wit: On July 14, 2009, the Commission entered a Final Order in Oil and Gas Docket No. 04-0257157 concerning alleged violations of Commission rules by Respondent on the Roos (08926) Lease, Well No. 17. Pursuant to Findings of Fact No. 14, Respondent engaged the services of Black Warrior Wireline Corp., to perform services in connection with the re-entry of the Roos (08926) Lease, Well No. 17, and paid for said services by checks dated August 29, 2007 and September 7, 2007. Pursuant to Findings of Fact No. 15, the Roos (08926) Lease, Well No. 17, was plugged with State Funds on January 13, 1998. The designated operator at the time of plugging was Texaco Operating Co. Pursuant to Findings of Fact No. 16, Respondent intentionally re-entered the Roos (08926) Lease, Well No. 17, without notifying the Commission, without obtaining a certificate of compliance for the lease and without obtaining a re-entry permit as required by Statewide Rule 5. Pursuant to Conclusion of Law No. 5, Respondent is responsible for maintaining the Roos (08926) Lease, Well No. 17, in compliance with all applicable Commission rules according to Statewide Rule 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code. A copy of this Order is included in this file.
7. Commission records indicate that Respondent's Form P-5 (Organization Report) became delinquent on May 1, 2008. Respondent had a \$25,000.00 Bond as its financial assurance at the time of its last P-5 renewal.
8. Commission District inspections were conducted on December 20, 2007, January 25, 2008, June 26, 2008, February 8, 2010, May 27, 2010 and December 29, 2010 and the total absence of production reports filed by Respondent with the Commission since illegally re-entering the well in August 2007, show the Roos (08926) Lease, Well No. 17, has been inactive for a period greater than one year.
9. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
10. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
11. The estimated cost to the State of plugging the subject well is \$16,200.00.
12. Commission District inspections were conducted on December 20, 2007, January 25, 2008, June 26, 2008 and February 8, 2010 on the Roos (08926) Lease show that Well No. 17 has been completed with casing and tubing. Despite completion of the well, Respondent has failed to file the requisite completion report (Commission Form W-2).
13. Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

14. Respondent has a prior history of Commission rule violations including the following docket(s):

Docket No. 04-0256332; Final Order Served: January 26, 2010; and  
Docket No. 04-0257157; Final Order Served: July 15, 2009.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2) and 16(b).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 16(b), which requires that the owner or operator of an oil, gas or geothermal resource well, within 30 days after the completion of such well or the plugging of such well, if the well is a dry hole, shall file with the Commission the appropriate completion or plugging report.
5. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Bruce Ray McDonald and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Lone Star E&P, LLC (507498), shall plug the Roos (08926) Lease, Well No. 17, Labbe (Govt. Wells) Field, Duval County, Texas in compliance with applicable Commission rules and regulations;
2. Lone Star E&P, LLC (507498), shall pay the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND FIVE HUNDRED DOLLARS (\$4,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 9th day of May 2011.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated May 9, 2011)

CH/sa