

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 06-0221603

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY EAST TEXAS PRODUCTION MGT., INC. (238981), AS TO THE MARY BETH LEASE, WELL NO. 1 (166373), NACONICHE CREEK (PETTIT) FIELD, NACODOCHES COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on December 6, 1999 and that the respondent, East Texas Production Mgt., Inc. (238981), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. East Texas Production Mgt., Inc. (238981), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was returned to the Commission marked "return to sender."
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing Opportunity, was returned to the Commission marked "return to sender" on November 22, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On October 20, 1998, Respondent, a Corporation, filed a Form P-5 (Organization Report) with the Commission reporting that its officers consisted of the following individual: Bill Roberts; President.
4. Respondent designated itself to the Commission as the operator of Well No. 1 (166373) on the Mary Beth Lease ("subject well"/subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance), effective on February 9, 1998.
5. The subject well has been dry or inactive for a period in excess of one year. Commission inspection and the lack of production reports indicate that the subject well has never produced.
6. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
7. Usable quality water in the area is likely to be contaminated by migrations or discharges of

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saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.

8. The estimated cost to the State of plugging the subject well is \$9,500.00.
9. According to Form W-2 (Oil Well Completion Report and Log) filed by Respondent drilling operations on Well No. 1 (166373) of the Mary Beth Lease ceased on May 29, 1997. Commission district office inspections were conducted on July 7, 1998, August 3, 1998, September 17, 1998 and January 29, 1999 for the Mary Beth Lease indicated that Respondent had failed to backfill and compact a reserve pit measuring approximately 165' x 45" and containing approximately 400 barrels of water.
10. Well No. 1 (166373) on the Mary Beth Lease was completed on May 29, 1997. On March 6, 1998, Commission personnel witnessed Respondent initiate workover activities on the subject well. A Commission district office inspection conducted on June 12, 1998 indicated that workover operations had ceased. Commission district office inspections conducted on July 7, 1998, August 3, 1998, September 17, 1998 and January 29, 1999 indicated that Respondent had failed to backfill and compact a workover pit measuring approximately 20' x 20'.
11. Unfilled pits constitute a hazard to public health and safety because of the potential for illegal dumping in the pits and the potential for surface run-off to collect in the pit and seep into subsurface waters.
12. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject well and subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 8(d)(4)(G)(i)(I), 8(d)(4)(G)(i)(III) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 8(d)(4)(G)(i)(I), which requires reserve pits and mud circulation pits to be dewatered, backfilled and compacted within one year of cessation of drilling operations.
5. Respondent is responsible for maintaining the subject lease in compliance with Rule 8(d)(4)(G)(i)(III), which requires workover pits to be dewatered, filled and compacted within

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120 days from completion of workover operation.

6. Respondent is responsible for maintaining the subject well and the subject lease in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. East Texas Production Mgt., Inc. (238981), shall plug and or otherwise place the Mary Beth Lease, Well No. 1 (166373), Naconiche Creek (Pettit) Field, Nacogdoches County, Texas in compliance with applicable Commission rules and regulations; and
2. East Texas Production Mgt., Inc. (238981), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND FIVE HUNDRED DOLLARS (\$6,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 24th day of February, 2000.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated February 24, 2000)

MFE/sa