

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 06-0257532

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY GEL PETROLEUM, INC. (298876), AS TO THE MAJORS LEASE, WELL NO. 1 (080466), PAXTON (PALUXY) FIELD, SHELBY COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 25, 2008, and that the respondent, Gel Petroleum, Inc. (298876), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Gel Petroleum, Inc. (298876), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Opportunity for Hearing mailed to Respondent's most recent P-5 address was signed and returned to the Commission on August 5, 2008. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On January 30, 2008, Respondent, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Gary Dean Lewis, President; Elaine K. Lewis, Vice President and Pamela Lewis, Secretary.
4. Gary Dean Lewis, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. Elaine K. Lewis, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
6. Pamela Lewis, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
7. The violations of Commission rules committed by respondent are related to safety and the

control of pollution.

8. Respondent designated itself to the Commission as the operator of Well No. 1 (080466) on the Majors Lease ("subject well"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on January 1, 1997.
9. According to Commission records, which have been officially noticed, on the date of the hearing, Respondent's Form P-5 (Organization Report) was active. Respondent's Form P-5 (Organization Report) became delinquent as of December 1, 2008. Respondent had a \$50,000.00 Letter of Credit as its financial assurance at the time of its last P-5 renewal on January 30, 2008.
10. The subject well ceased production in March 2003.
11. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
12. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the potential for pollution.
13. The estimated cost to the State of plugging the subject well is \$26,100.00.
14. The Statewide Rule 14(b)(2) plugging extension for the subject well was denied on September 5, 2007, based on delinquency of a required H-15 test.
15. Well No. 1 (080466) on the Majors Lease was completed in October 1978, is more than 25 years old, inactive, unplugged and subject to the testing requirements of Statewide Rule 14(b)(3). The subject well was due for a fluid level or hydraulic pressure test in May 2007. Respondent has failed to test the well and file an approved Commission Form H-15 (Test On An Inactive Well More Than 25 Years Old).
16. Commission District inspections were conducted on November 30, 2007, December 21, 2007, April 3, 2008 and September 9, 2008 for the Majors Lease, Well No. 1 (080466). There was a bradenhead pressure of 900 psi on the tubing and 800 psi on the surface casing.
17. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
18. Respondent has a history of Commission rule violations including the following docket(s):
Docket No. 6E-0244504; Final Order Served: December 5, 2006.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2), 14(b)(3) and 17(b).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 14(b)(3), which requires that the operator of any well more than 25 years old that becomes inactive shall plug or test such well to determine whether the well poses a potential threat of harm to natural resources, including surface and subsurface water, oil and gas.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 17(b), which requires that any well showing pressure on the Bradenhead, or leaking gas, oil, or geothermal resource between the surface and the production or oil string shall be tested.
6. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Gary Dean Lewis, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

9. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Elaine K. Lewis, and any other organization in which she may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
10. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Pamela Lewis, and any other organization in which she may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Gel Petroleum, Inc. (298876), shall plug the Majors Lease, Well No. 1 (080466), Paxton (Paluxy) Field, Shelby County, Texas in compliance with applicable Commission rules and regulations; and
2. Gel Petroleum, Inc. (298876), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND DOLLARS (\$6,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 15th day of January 2009.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated January 15, 2009)

JD/sa