

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 7B-0221822

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY ORO PETRO DRILLING, INC. (626505), AS TO THE BAUGH, JAMES (FORMERLY MCCRIGHT) LEASE, WELL NO. 1 (388618), WILDCAT FIELD, JONES COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 16, 1999 and that the respondent, Oro Petro Drilling, Inc. (626505), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Oro Petro Drilling, Inc. (626505), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing Opportunity, was signed and returned to the Commission on June 18, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On October 10, 1997, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual: Robert Ancel Palmer, Jr.
4. Respondent designated itself to the Commission as the operator of Well No. 1 (388618) on the Baugh, James (Formerly McCright) Lease ("subject well"/subject lease") by filing a Form W-1 (Application to Drill, Deepen, Plug Back or Re-Enter) with the Commission, on June 20, 1991.
5. The subject well has been dry or inactive for a period in excess of one year. Commission inspections and records indicate that the subject well has never produced.
6. The subject well has not been properly plugged in accordance with, and is not otherwise

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in compliance with, Statewide Rule 14.

7. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the well is \$4,500.00.
9. A Commission district office inspection was conducted on October 5, 1993 on the Baugh, James (formerly McCright) Lease. Well No. 1 (388618) has been completed with casing, tubing, pumpjack, rods and motor. Respondent has failed to file the required completion report.
10. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2) and 16(a).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 16(a), which requires the owner or operator of an oil gas or geothermal resource well must within thirty (30) days after the completion of such well or the plugging of such well, if the well is a dry hole, shall file with the Commission the appropriate completion or plugging report.
5. Respondent is responsible for maintaining the subject wells and the subject lease in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

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IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Oro Petro Drilling, Inc. (626505), shall plug and or otherwise place the Baugh, James (formerly McCright) Lease, Well No. 1 (388618), Wildcat Field, Jones County, Texas in compliance with applicable Commission rules and regulations; and
2. Oro Petro Drilling, Inc. (626505), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND DOLLARS (\$4,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after it is actually mailed to the parties by the Commission; provided that if a motion for rehearing is filed by any party at interest within such 20-day period, this order shall not become final and effective until such motion is overruled, or if rehearing is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 21st day of December, 1999.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated December 21, 1999)

MH/sa