

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 7B-0270335

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY HILL, CHARLES DRILLING, INC. (386849), AS TO THE JONES LEASE, WELL NO. 2 (669381), WILDCAT FIELD, STEPHENS COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 20, 2012, and that the respondent, Hill, Charles Drilling, Inc. (386849), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Hill, Charles Drilling, Inc. (386849), ("Respondent"), was given Notice of Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address, which was signed and returned to the Commission.
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing, was signed and returned to the Commission on August 13, 2012. The electronic receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On August 12, 2009, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Charles L. Hill; President.
4. Charles L. Hill, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
6. Respondent designated itself to the Commission as the operator of Well No. 2 (669381) on the Jones Lease ("subject well"/"subject lease") by filing Form W-1 (Application to Drill, Re-Complete or Re-Enter) with the Commission on August 19, 2008.
7. Respondent's P-5 (Organization Report) became delinquent on July 1, 2010. Respondent had a \$50,000 Bond as its financial assurance at the time of its last P-5 renewal.
8. According to Commission records Well No. 2 (669381) on the Jones Lease has never produced.
9. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with Statewide Rule 14.
10. Usable quality groundwater is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the potential for pollution.
11. The estimated cost to the State of plugging the well is \$15,800.00.
12. On July 7, 2009, Respondent filed a Gas Well Back Pressure Test, Completion or Recompletion Report and Log (Form G-1) for the Jones Lease, Well No. 2 (669381). The Completion Report shows that the top of the cement is at 3520' of production casing and the shallowest perforation is at 3648', leaving a distance of only 128' rather than the requisite minimum 600'.
13. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 13(b)(3)(A) and 14(b)(2).

4. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 13(b)(3)(A), which requires that in the event the distance from the casing shoe to the top of the shallowest productive horizon make cementing, as specified above, impossible or impractical, the multi-stage process may be used to cement the casing in a manner that will effectively seal off all such possible productive horizons and prevent fluid migration to or from such strata within the wellbore..
5. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531©.
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Hill, Charles and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Hill, Charles Drilling, Inc. (386849), shall plug the Jones Lease, Well No. 2 (669381), Wildcat Field, Stephens County, Texas in compliance with applicable Commission rules and regulations; and
2. Hill, Charles Drilling, Inc. (386849), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND DOLLARS (\$4,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 26th day of February 2013.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated February 26, 2013)

TJJ/sa