

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL & GAS SECTION**

**OIL AND GAS DOCKET  
NO. 7C-0224350**

**AMACKER-TIPPETT,SW (WOLFCAMP)  
FIELD, UPTON COUNTY, TEXAS**

**NUNC PRO TUNC FINAL ORDER  
ESTABLISHING THE MOST EFFICIENT RATE OF PRODUCTION  
FOR THE EOG RESOURCES, HALFF "57" WELL NO. 1  
IN THE AMACKER-TIPPETT,SW (WOLFCAMP) FIELD, UPTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 27, 2000, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which was service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein and amends Finding of Fact No. 3 as follows:

3. The Amacker-Tippett, SW (Wolfcamp) Field was discovered in May 1977 at a depth of 9,218' subsurface depth.

Therefore, it is ordered by the Railroad Commission of Texas that the most efficient rate of production for the EOG Resources, Halff "57" Lease Well No. 1 in the Amacker-Tippett, SW (Wolfcamp) Field, Upton County, Texas, is established at 2000 barrels of oil per day.

It is further ordered that all overproduction for the subject well is hereby canceled.

Effective this \_\_\_\_\_ day of \_\_\_\_\_, 2000.

**RAILROAD COMMISSION OF TEXAS**

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**CHAIRMAN MICHAEL L. WILLIAMS**

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**COMMISSIONER CHARLES R. MATTHEWS**

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**COMMISSIONER TONY GARZA**

**ATTEST:**

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**Secretary**