

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 08-0244540**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY JOEL G. SOLIS D/B/A  
RAIDER OIL & GAS COMPANY (688474), AS TO THE SLAVIN (29433) LEASE, WELL NO. 1  
AND TANK BATTERY, LEHN-APCO FIELD, PECOS COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on February 2, 2006, and that the respondent, Joel G. Solis d/b/a Raider Oil & Gas Company (688474), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Joel G. Solis d/b/a Raider Oil & Gas Company (688474), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and was returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address was signed and returned to the Commission on October 24, 2005. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Joel G. Solis, as sole proprietor, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
4. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
5. Respondent designated itself to the Commission as the operator of Well No. 1 on the Slavin (29433) Lease ("subject well"/"subject lease") by filing a Form P-4 (Producers Transportation of Authority and Certificate of Compliance ) with the Commission effective on October 1, 2000.

6. According to Commission records the Respondent's Form P-5 (Organization Report) is active. Respondent deposited \$50,000.00 cash as its financial assurance.
7. The subject well ceased production on or before March 31, 2001.
8. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14. The W-1X for Well No. 1 on the Salvin (29433) Lease was denied on January 31, 2005.
9. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
10. The estimated cost to the State of plugging the subject well is \$7,300.00.
11. Commission district office inspections were conducted on April 19, 2005, May 23, 2005, July 8, 2005, August 16, 2005 and September 12, 2005 for the Salvin (29433) Lease. Respondent had caused or allowed an unauthorized discharge of oil, affecting an area measuring 15' x 16' x 8" around the wellhead of Well No. 1.
12. No permit has been issued to the Respondent for the discharge of oil and gas wastes on or from the subject lease.
13. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
14. Commission district office inspections were conducted on August 16, 2005 and September 12, 2005 for the Salvin (29433) Lease. Well No. 1 is leaking from tubing/casing annulus.
15. Maintenance of surface control by wellhead assemblies is necessary to prevent the discharge of oil and gas wastes on the subject lease constituting a hazard to public health and safety because the discharges of oil and gas wastes onto land surface can migrate into surface or subsurface waters.
16. Although Respondent designated himself as operator of the subject lease and well effective October 1, 2000, Respondent did not file Form H-9 for the subject well, which is a well located in a hydrogen sulfide area, until August 26, 2005. Respondent failed to timely test and report on Form H-9 the hydrogen sulfide concentration in the gaseous mixture in a hydrogen sulfide area and failed to report abandonment of Well No. 1 on the subject lease as required by Statewide Rule 36 (d).

17. Commission district office inspections were conducted on April 19, 2005, May 23, 2005, July 8, 2005 and August 16, 2005 for the Slavin (29433) Lease. Respondent had failed to post required "Caution - Poisonous Gas" signs on the subject lease for operations in a hydrogen sulfide area where the 100 ppm radius of exposure is in excess of 50 feet, as required by Statewide Rule 36(c)(6)(A).
18. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 8(d)(1), 13(b)(1)(B), 14(b)(2), 36(d) and 36(c)(6)(A).
4. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 13(b)(1)(B), which requires that surface control of all wells be maintained with wellhead assemblies.
6. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 36(d), which requires that a Certificate of Compliance (Form H-9) shall be submitted.
7. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 36(c)(6)(A), which requires that for above ground and fixed surface facilities, the operator shall post, clearly visible signs.
8. Respondent is responsible for maintaining the subject lease and well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
9. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).

10. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Joel G. Solis, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Joel G. Solis d/b/a Raider Oil & Gas Company (688474), shall plug the Slavin (29433) Lease, Well No. 1 and Tank Battery, Lehn-Apco Field, Pecos County, Texas in compliance with applicable Commission rules and regulations and shall otherwise place the Slavin (29433) Lease in compliance with all Commission rules and regulations;
2. Joel G. Solis d/b/a Raider Oil & Gas Company (688474), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FIVE THOUSAND DOLLARS (\$5,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 16th day of May 2006.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated May 16, 2006)

JD/sa