

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 8A-0230858**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY WHITEHAWK PRODUCTION COMPANY (919408), AS TO THE JONES 20-7 (165596) LEASE, WELL NO. 1, THE JONES 24-7 (165649) LEASE, WELL NO. 1, AND THE JONES 21A-7 (68242) LEASE, WELL NOS. 1, 2 AND 3, TEX-PAC (YATES) FIELD, GAINES COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on June 5, 2003, and that the respondent, Whitehawk Production Company (919408), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Whitehawk Production Company (919408), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was returned to the Commission marked "unclaimed."
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing was returned to the Commission on April 21, 2003. The receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Respondent designated itself to the Commission as the operator of Well No. 1 on the Jones 20-7 (165596) Lease, Well No. 1 on the Jones 24-7 (165649) Lease and Well Nos. 1, 2 and 3 on the Jones 21A-7 (68242) Lease ("subject wells"/"subject leases") by filing Form P-4s (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on August 1, 1999.
4. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on September 1, 2001. Respondent paid a fee of \$100.00 as its financial assurance at the time of its last Form P-5 renewal.

5. Well No 1 on the Jones 20-7 (165596) Lease has never produced. Well No. 1 on the Jones 24-7 (165649) Lease has never produced. Well Nos. 1, 2 and 3 ceased production on or before August 31, 2001.
6. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
7. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the subject wells is \$11,100.00 for Well No. 1 on the Jones 20-7 (165596) Lease, \$11,100.00 for Well No. 1 on the Jones 24-7 (165649) Lease and \$33,300.00 for Well Nos. 1, 2 and 3 on the Jones 21A-7 (68242) Lease.
9. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject leases and the subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
10. On August 11, 2003, the Commission approved P-4 Forms transferring the Jones 24-7 (165649) Lease, Well No. 1 and the Jones 21A-7 (68242) Lease, Well Nos. 1, 2 and 3 to Big D Energy Company (069344), effective April 1, 2003.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Well No. 1 on the Jones 20-7 (165596) Lease is in violation of Commission Statewide Rule 14(b)(2).
4. The Jones 24-7 (165649) Lease, Well No. 1, and the Jones 21A-7 (68242) Lease, Well Nos. 1, 2 and 3 were in violation of Statewide Rule 14(b)(2) until April 1, 2003.
5. Respondent is responsible for maintaining the subject leases in compliance with all applicable Commission rules and for properly plugging the subject wells according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).

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**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Whitehawk Production Company (919408), shall plug the Jones 20-7 (165596) Lease, Well No. 1, Tex-Pac (Yates) Field, Gaines County, Texas in compliance with applicable Commission rules and regulations; and
2. Whitehawk Production Company (919408), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TEN THOUSAND DOLLARS (\$10,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 19th day of August 2003.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated August 19, 2003)

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