

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 09-0230596

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY IRA J. SCHOPPA D/B/A IJS OIL (422882), AS TO THE HYMAN, C.H. -B- (02320) LEASE, WELL NOS. 1, 7 AND 8, THE HYMAN, E.J. -A- (18280) LEASE, WELL NOS. 3 AND 4, AND THE HYMAN, H.E. (02318) LEASE, WELL NOS. 1, 3, 6 AND 7, GRANT-VIRGINIA FIELD, COOKE COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on June 10, 2002, and that the respondent, Ira J. Schoppa d/b/a IJS Oil (422882), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Ira J. Schoppa d/b/a IJS Oil (422882), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing Opportunity was signed and returned to the Commission on April 26, 2002. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Respondent designated itself to the Commission as the operator of Well Nos. 1, 7 and 8 on the Hyman, C.H. -B- (02320) Lease, Well Nos. 3 and 4 on the Hyman, E.J. -A- (18280) Lease and Well Nos. 1, 3, 6 and 7 on the Hyman, H.E. (02318) Lease ("subject wells"/"subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on September 1, 1992 for the Hyman, C.H. -B- (02320) Lease and the Hyman, E.J. -A- (18280) Lease and January 1, 1993 for the Hyman, H.E. (02318) Lease.
4. According to Commission records the Respondent's Form P-5 (Organization Report)

became delinquent on August 1, 2002. Respondent paid a fee of \$100.00 as financial assurance at the time of its last Form P-5 renewal.

5. The subject wells on the Hyman, C.H. -B- (02320) Lease ceased production on or before November 30, 1999 for Well Nos. 1 and 7 and injection into Well No. 8 ceased on or before August 31, 1999. The subject wells on the Hyman, E.J. -A- (18280) Lease ceased production on or before November 30, 1999 from Well No. 3 and injection into Well No. 4 ceased on or before August 31, 1999. Well Nos. 1, 3, 6 and 7 on the Hyman, H.E. (02318) Lease ceased production on or before November 30, 1999
6. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
7. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
8. The estimated cost to the State for plugging the subject wells is \$5,400.00 for Well Nos. 1, 7 and 8 on the Hyman, C.H. -B- (02320) Lease, \$3,200.00 for Well Nos. 3 and 4 on the Hyman, E.J. -A- (18280) Lease and \$6,400.00 for Well Nos. 1, 3, 6 and 7 on the Hyman, H.E. (02318) Lease.
9. Commission district office inspections were conducted on September 17, 2001, October 3, 2001 and October 8, 2001 for the Hyman, C.H. -B- (02320) Lease. The top of the south 150 barrel storage tank had blown off and contained 6" of thick oil.
10. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and the subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2) and 22(b).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 22(b), which requires that an operator must screen, net, cover or otherwise render open-top tanks and pits associated with the exploration, development, and production of oil and gas harmless to birds.
5. Respondent is responsible for maintaining the subject leases in compliance with all

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applicable Commission rules and for properly plugging the subject wells according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.

6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Ira J. Schoppa d/b/a IJS Oil (422882), shall plug or otherwise place the Hyman, C.H. -B- (02320) Lease, Well Nos. 1, 7 and 8, the Hyman, E.J. -A- (18280) Lease, Well Nos. 3 and 4, and the Hyman, H.E. (02318) Lease, Well Nos. 1, 3, 6 and 7, Grant-Virginia Field, Cooke County, Texas in compliance with applicable Commission rules and regulations; and
2. Ira J. Schoppa d/b/a IJS Oil (422882), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **EIGHTEEN THOUSAND DOLLARS (\$18,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 21st day of October 2002.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated October 21, 2002)

JD/sa