

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 09-0243836

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY WIGINGTON, FLOYD M., SOLE PROPRIETOR, DOC'S TANK TRUCKS (221875), AS TO THE JERMYN DRILLING FLUID STORAGE FACILITY LEASE, DRILLING FLUID STORAGE PIT NO. 1 (PERMIT NO. P009344A), PIT NO. 2 (P009344B) AND PIT NO. 3 (P009344C), JACK COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 14, 2006, and that the respondent, Wigington, Floyd M., Sole Proprietor, Doc's Tank Trucks (221875), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Wigington, Floyd M., Sole Proprietor, Doc's Tank Trucks (221875), ("Respondent") was given a First Amended Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, receipt for which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the First Amended Notice of Hearing mailed to Respondent's most recent P-5 address was signed and returned to the Commission on July 17, 2006. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Wigington, Floyd M., as sole proprietor, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
4. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

5. Respondent designated itself to the Commission as the operator of Jermyn Drilling Fluid Storage Facility Lease, by filing Forms H-11 (Application for a Permit to Maintain and Use a Pit), with the Commission filed and issued on March 31, 1989. Pursuant to Condition Number 1 of the Permit, Respondent's use of the pits is limited to the storage of water based fluid with a chloride concentration of 800 mg/l or less, and no other fluids or oil or gas wastes may be stored or disposed of. According to Condition Number 8 of Permit, the pits must be emptied, backfilled and compacted within 120 days of the cessation of the pits.
6. According to Commission records the Respondent's Form P-5 (Organization Report) is active. Respondent has a \$25,000.00 Letter of Credit as its financial assurance.
7. Commission district office inspections were conducted on November 16, 2004, December 29, 2004, January 24, 2005, February 1, 2005, April 6, 2005 and May 23, 2005 for the Jermyn Drilling Fluid Storage Facility Lease. The Drilling Mud Storage Pit No. 1 (Permit No. P009344A), Pit No. 2 (Permit No. P009344B) and Pit No. 3 (P009344C) had a heavy skim of oil and basic sediment on the surface of the fluid, areas of oil-soaked soil in the pits and had not been emptied or backfilled.
8. Follow up Commission district office inspections were conducted on June 27, 2006 and September 8, 2006 for the Jermyn Drilling Fluid Storage Facility Lease. Pit No. 1 (Permit No. P009344A) had been backfilled and compacted. Pit Nos. 2 (Permit No. P009344B) and 3 (Permit No. P009344C) had been backfilled, but not compacted.
9. No permit has been issued to the Respondent for the discharge of oil and gas wastes on or from the subject lease.
10. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach onto the ground and percolate through soils into groundwater supplies.
11. The Respondent has not demonstrated good faith since it failed to place the subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rule 8(d)(1).

4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
5. Respondent is responsible for maintaining the subject lease in compliance with applicable Commission rules according to Statewide Rules 8, 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Wigington, Floyd M., and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Wigington, Floyd M., Sole Proprietor, Doc's Tank Trucks (221875) , shall place the Jermyn Drilling Fluid Storage Facility Lease, Drilling Fluid Storage Pit No. 1 (Permit No. P009344A), Pit No. 2 (Permit No. P009344B) and Pit No. 3 (Permit No. P009344C), Jack County, Texas in compliance with Commission rules and regulations;
2. Wigington, Floyd M., Sole Proprietor, Doc's Tank Trucks (221875), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND DOLLARS (\$6,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 5th day of December 2006.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated December 5, 2006)

JD/sa