

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 09-0251477**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY GRAND ENERGY CORP. (324705), AS TO THE DENTON (21209) LEASE, WELL NO. 1, AJAX (TANNEHILL) FIELD, KNOW COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on August 23, 2007, and that the respondent, Grand Energy Corp. (324705), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Grand Energy Corp. (324705), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was returned to the Commission marked "unclaimed".
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address was returned to the Commission marked "unclaimed" on July 17, 2007. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On March 2, 2005, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): David M. Mayfield, President; Hap Arthur Schnase, Vice-President, and Ed Lampert; Secretary.
4. David M. Mayfield, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. Hap Arthur Schnase, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

6. Ed Lamport, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
7. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
8. Respondent designated itself to the Commission as the operator of Well No. 1 on the Denton (21209) Lease ("subject well"/"subject lease") by filing a Form P-4 (Producers Transportation of Authority and Certificate of Compliance ) with the Commission effective on March 13, 2005.
9. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on February 1, 2006. Respondent had a \$25,000 Bond as its financial assurance at the time of its last P-5 renewal.
10. Production from the subject well ceased on or before April 30, 1996.
11. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
12. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
13. The estimated cost to the State of plugging the subject well is \$2,800.00.
14. The 14(b)(2) extension for Well No. 1 on the Denton (21209) Lease was denied on January 31, 2006 due to an operator filing problem.
15. Commission District inspections were conducted on October 26, 2006, October 31, 2006, December 28, 2006 and February 21, 2007 for the Denton (21209) Lease. The sign or identification required to be posted at the tank was missing.
16. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
17. Commission records indicate no Form H-15 (Test On An Inactive Well More Than 25 Years Old) has been filed and approved for the Denton (21209) Lease, Well No. 1. Commission records further show that the Denton (21209) Lease, Well No. 1 was completed on May 17, 1981, an H-15 test was due in May of 2006, and the well has not been plugged.

18. Commission District inspections were conducted on October 26, 2006, October 31, 2006, December 28, 2006 and February 21, 2007 for the Denton (21209) Lease. The tank battery is within 15' of a public road (County Road 4206). There is no dike protecting the tank battery as required by any lease that has a tank battery within 500' of a public road. Additionally, the firewall has been eroded away, and has not been rebuilt.
19. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject leased and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3, 14(b)(2), 14(b)(3) and 21(j).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 14(b)(3), which requires the operator of any well more than 25 years old that becomes inactive shall plug or test such well to determine whether the well poses a threat of harm to natural resources, including surface and subsurface water, oil and gas.
6. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 21(j), which requires that fire walls must be erected and kept around all permanent oil tanks, or battery of tanks, that are within 500' of any highway or public road.
7. Respondent is responsible for maintaining the subject lease and well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
8. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).

9. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, David M. Mayfield, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
10. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Hap Arthur Schnase, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
11. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Ed Lamport, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Grand Energy Corp. (324705), shall plug the Denton (21209) Lease, Well No. 1, Ajax (Tannehill) Field, Know County, Texas in compliance with applicable Commission rules and regulations; and
2. Grand Energy Corp. (324705), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FIVE THOUSAND TWO HUNDRED FIFTY DOLLARS (\$5,250.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 20th day of November 2007.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated November 20, 2007)

ME/sa