

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 03-0248727**

**IN THE GUENTHER (WILCOX CONS)  
FIELD, WHARTON COUNTY, TEXAS**

**FINAL ORDER**

**CONSOLIDATING GUENTHER (WILCOX) AND GUENTHER (WILCOX 13,200)  
FIELDS INTO THE GUENTHER (WILCOX CONS) FIELD  
ADOPTING FIELD RULES FOR THE GUENTHER (WILCOX CONS) FIELD  
WHARTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 13, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Guenther (Wilcox) and Guenther (Wilcox 13,200) Fields are consolidated into the new field designation to hereafter be known as the Guenther (Wilcox Cons) Field (RRC ID. No. 37295-480), Wharton County, Texas.

It is further ordered by the Commission that the following operating rules for the Guenther (Wilcox Cons) Field are hereby adopted and as hereinafter set out:

**RULE 1:** The entire correlative interval from 12,748' MD to 16,250' MD as shown on the Gamma Ray log of the National Onshore, LP (formerly TransTexas Gas Corp), Guenther Gas Unit Well No. 1ST, (API No. 42-481-33948-01), Miguel Muldoon #2 Survey, A-46, Wharton, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Guenther (Wilcox Cons) Field.

**RULE 2:** No well for gas shall hereafter be drilled nearer than FOUR HUNDRED AND SIXTY-SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than NINE HUNDRED AND NINETY (990) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions

of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit will remain FORTY (40) acres.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from this field.

FIVE percent (5%) of the total field allowable shall be allocated equally among the prorable wells in the field.

Further, it is ordered by the Railroad Commission of Texas that suspension of the allocation formula in the Guenther (Wilcox Cons) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Guenther (Wilcox Cons) Field drops below 100% of deliverability. If the market demand for gas in the Guenther (Wilcox Cons) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated. Failure to give such notice to the Commission may result in a fine (as provided for in Tex. Nat. Res. Code §86.222) for each day the operators fail to give notice to the Commission.

**Done this 10th day of October, 2006.**

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by OGC  
Unprotested Master Order dated October 10,  
2006)**