

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 03-0283394**

**IN THE CEDAR POINT (MIOCENE) FIELD,
CHAMBERS COUNTY, TEXAS**

**FINAL ORDER
CONSOLIDATING VARIOUS CEDAR POINT (MIOCENE) FIELDS
AND ADOPTING FIELD RULES FOR THE PROPOSED
CEDAR POINT (MIOCENE) FIELD
CHAMBERS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 31, 2013, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Various Cedar Point (Miocene) Fields shown in Attachment A, Chambers County, Texas, are hereby combined into a new field called the Cedar Point (Miocene) Field, ID No. 16599 300.

Wells in the subject fields shall be transferred into the Cedar Point (Miocene) Field without requiring new drilling permits and plats.

It is further **ORDERED** by the Railroad Commission of Texas that the following Field Rules shall be adopted for the Cedar Point (Miocene) Field, Chambers County, Texas:

RULE 1: The entire correlative interval from 1,200 feet to 5,200 feet as shown on the log of the Linc Gulf Coast Petroleum, Inc. (originally operated by Standard Oil Company of Texas) - State Lease, Well No. 1811 (API No. 42-071-03040), State Tract 118, Galveston Bay, Chambers County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Cedar Point (Miocene) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than ONE HUNDRED FIFTY (150) feet to any property line, lease line, or subdivision line. There is no minimum between well spacing limitation. The aforementioned distances in the above

rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3a: The acreage assigned to an individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of FORTY FOUR (44) acres may be assigned. Each proration unit containing less than FORTY (40) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling and proration units of TWENTY (20) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

RULE 3b: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the remaining unassigned acreage up to and including a total of TWENTY (20) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at his option, shall be permitted to form optional drilling and proration units of TWENTY (20) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil and gas wells, operators shall be required to file, along with the Form P-15, a plat of the lease, unit or property; provided that such plat shall not be required to show individual proration units. There is no maximum diagonal limitation in this field.

RULE 4a: The gas field shall be classified as associated-prorated. The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from this field.

NINETY FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the acreage assigned such well for allowable purposes bears to the summation of the acreage with respect to all proratable wells producing from this field.

RULE 4b: The maximum daily oil allowable for each well in the subject field shall be the MER Allowable of 960 barrels of oil per day and the actual allowable for an individual well shall be determined by the sum total of the two following values:

Each well shall be assigned an allowable equal to FIVE percent (5%) of the maximum daily oil allowable above.

Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by NINETY FIVE percent (95%) and by then multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and the denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.

It is further **ORDERED** by the Railroad Commission of Texas that the application of Linc Gulf Coast Petroleum, Inc. for suspension of the allocation formula in the Cedar Point (Miocene) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Cedar Point (Miocene) Field drops below 100% of deliverability. If the market demand for gas in the Cedar Point (Miocene) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated.

It is further **ORDERED** by the Railroad Commission of Texas that all over-production in the fields listed in Attachment A, Chambers County, Texas, is hereby canceled.

Done this 10th day of September, 2013.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated September 10, 2013)**

ATTACHMENT A

Cedar Point (Miocene) Field (ID No. 16599 300)

Fields to be Consolidated:

<u>Field Name</u>	<u>Field No.</u>	<u>Current Field Rules</u>
Cedar Point (Miocene A)	16599332	SWR
Cedar Point (Miocene B-1)	16599415	SWR
Cedar Point (Miocene D-1)	16599498	SWR
Cedar Point (Miocene E-1)	16599581	SWR
Cedar Point (Miocene 1F)	16599600	SWR
Cedar Point (Miocene G-4)	16599664	SWR
Cedar Point (Miocene 2500)	16599700	SWR
Cedar Point (Miocene 2760)	16599747	SWR
Cedar Point (Miocene 2900)	16599830	SWR
Cedar Point (Miocene 3050)	16599850	SWR
Cedar Point (Miocene 4100)	16599913	SWR

Wells to be Transferred Without Fees:

<u>Lease Name</u>	<u>Well No.</u>	<u>Lease/ID No.</u>	<u>API No.</u>
State	1	00626	071-32183
State	81	00626	071-32382
State	184	00626	071-03047
State	1811	00626	071-03040
State	1815	00626	071-03022
State	1817M	00626	071-03182
State	1825	00626	071-03025
State	1841	00626	071-03036
State	1842	00626	071-03032
State	1871	00626	071-30104
State	1872	00626	071-30130
State	1873	00626	071-30163
State	1874L	00626	071-30279
State	1874U	00626	071-30279
State	1877	00626	071-32310
State	1878	00626	071-32315
State	1911	00626	071-03053
State	1817MU	033730	071-03182
State Tract 118	182	177928	071-03042