

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 04-0226802**

**FINAL ORDER  
CONSOLIDATING VARIOUS FIELDS INTO A NEW FIELD CALLED  
THE BRAMAN (YEGUA) FIELD AND  
ADOPTING FIELD RULES FOR THE  
BRAMAN (YEGUA) FIELD  
JIM WELLS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on January 10, 2001, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following fields located in Jim Wells County, Texas, are hereby combined into a new field called the Braman (Yegua) Field (No. \_\_\_\_\_):

Braman (Yegua 2) Field	11338500
Braman (Yegua 5B) Field	11338520
Braman (Yegua 6) Field	11338525
Braman (8150) Field	11338700

It is further ordered that the following rules are adopted for the Braman (Yegua) Field:

**RULE 1:** The entire correlative interval between 6,870 feet and 8,180 feet, as shown on the log of the Gafford No. 2 in the C. D. Fitzsimmons #84 Survey, A-153, Jim Wells County, shall be designated as a single reservoir for proration purposes and be designated as the Braman (Yegua) Field.

**RULE 2:** No gas well shall hereafter be drilled nearer than **THREE HUNDRED THIRTY (330)** feet to any property line, lease line or subdivision line and no well shall be drilled nearer than

SIX HUNDRED SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned an individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWENTY (20) acres. No proration unit shall contain more than TWENTY (20) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each proration unit so that an amount not to exceed a maximum of TWENTY TWO (22) acres may be assigned. The two farthestmost points of any proration unit shall not be in excess of ONE THOUSAND FIVE HUNDRED (1,500) feet removed from each other. Each proration unit containing less than TWENTY (20) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

- a. NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from this field.
- b. FIVE percent (5%) of the total field allowable shall be allocated equally among the individual prorable wells producing from this field.

Effective this 25th day of January 2001.

**RAILROAD COMMISSION OF TEXAS**

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**CHAIRMAN MICHAEL L. WILLIAMS**

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**COMMISSIONER CHARLES R. MATTHEWS**

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**COMMISSIONER TONY GARZA**

**ATTEST:**

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**Secretary**