

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 04-0268011**

**FINAL ORDER
CONSOLIDATING VARIOUS LA BLANCA FIELDS
INTO A NEW FIELD CALLED
THE LA BLANCA (FRIO CONSOLIDATED) FIELD AND
ADOPTING FIELD RULES FOR THE
LA BLANCA (FRIO CONSOLIDATED) FIELD
HIDALGO COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 2, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the fields listed on Appendix A located in Hidalgo County, Texas, are hereby combined into a new field called the La Blanca (Frio Consolidated) Field (No. 50658 001):

It is further ordered that the following rules are adopted for the La Blanca (Frio Consolidated) Field:

RULE 1: The entire correlative interval from 6,500 feet to 8,200 feet as shown on the Schlumberger Array Induction log of the Shell Western Exploration and Production Inc., La Blanca GU Well No. 44, API No. 215-32491, "Of Las Mestinas Petitas Y La Arba" Vincent Hinojosa Survey, A-75, Hidalgo County, shall be designated as a single reservoir for proration purposes and be designated as the La Blanca (Frio Consolidated) Field.

RULE 2: No oil or gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and there is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38,

which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall be forty (40) acres per well.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

It is further ordered that the allocation formula in the La Blanca (Frio Consolidated) Field will be suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the La Blanca (Frio Consolidated) Field drops below 100% of deliverability.

Wells in the subject fields shall be transferred into the La Blanca (Frio Consolidated) Field without requiring new drilling permits.

Done this 8th day of February, 2011.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated
February 08, 2011)**

Attachment "A"

<u>Field Name</u>	<u>Field Number</u>
LA BLANCA, (6600)	50658 110
LA BLANCA, (6700 10-A)	50658 165
LA BLANCA, (7150)	50658 275
LA BLANCA, (7310)	50658 300
LA BLANCA, (7400 11-A)	50658 330
LA BLANCA, (7500 11-B)	50658 385
LA BLANCA, (7700 11-C)	50658 440
LA BLANCA, (7750 12-A)	50658 495
LA BLANCA, (8000 13-A)	50658 660
LA BLANCA, (8100 13-C)	50658 715