

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 8A-0277586**

**IN THE ANNE TANDY (STRAWN)  
FIELD, KING COUNTY, TEXAS**

**FINAL ORDER  
CONSOLIDATING VARIOUS STRAWN FIELDS AND  
ADOPTING FIELD RULES FOR THE PROPOSED  
ANNE TANDY (STRAWN) FIELD  
KING COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 6, 2012, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, which was served on all parties of record; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following fields located in King County, Texas, are hereby combined into a new field called the Anne Tandy (Strawn) Field (ID No. 03025 400):

| <b><u>FIELD NAME</u></b>      | <b><u>FIELD NUMBER</u></b> |
|-------------------------------|----------------------------|
| Anne Tandy (Strawn 5400)      | 03025 600                  |
| Anne Tandy, NW. (Strawn 5400) | 03026 600                  |
| Anne Tandy (Strawn, Lo.)      | 03025 500                  |
| Anne Tandy, S. (Strawn Lo.)   | 03027 500                  |
| Big -B- (Strawn, Lo)          | 07732 500                  |
| Big -N- (Strawn 5250)         | 08002 333                  |
| Big -N- (Twin Peaks)          | 08002 750                  |
| Big -S- (Strawn)              | 08016 500                  |
| Big -S- (Strawn Reef)         | 08016 550                  |
| Big -S- (Strawn 5400)         | 08016 600                  |
| Big -S-, E. (Strawn 5400)     | 08016 604                  |
| Big -S-, North (Strawn 5400)  | 08017 600                  |
| Burnett -A- (Strawn 5080)     | 13676 600                  |

| <u>FIELD NAME</u>        | <u>FIELD NUMBER</u> |
|--------------------------|---------------------|
| GG (Strawn 5400)         | 33453 750           |
| GG (Twin Peaks)          | 33453 800           |
| GG, East (Strawn 5400)   | 33454 500           |
| Twin Peaks (Strawn 5400) | 92060 600           |
| Twin Peaks (Strawn, Up)  | 92060 500           |
| YA (Twin Peaks)          | 99160 400           |
| YA (Twin Peaks, South)   | 99160 500           |
| YA (Twin Peaks, East)    | 99160 450           |

Wells in the subject fields shall be transferred into the Anne Tandy (Strawn) Field without requiring new drilling permits.

It is further **ORDERED** that the following Field Rules are adopted for the Anne Tandy (Strawn) Field:

**RULE 1:** The entire correlative interval from 5,106 feet to 5,700 feet as shown on the log of the Hunt Oil Company - S. B. Burnett Lease, Well No. Y 18A (API No. 42-269-30253), Section 11, Block X, R. M. Thompson Survey, A-649, King County, shall be considered a single reservoir for proration purposes and be designated as the Anne Tandy (Strawn) Field.

**RULE 2:** No well for oil or gas shall hereafter be drilled nearer than ONE HUNDRED FIFTY (150) feet to any property line, lease line, or subdivision line. There is no minimum between well spacing limitation in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit in either field. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual oil well shall be known as a proration unit. The standard drilling and proration units are established hereby to be EIGHTY (80) acres. No proration unit shall consist of more than EIGHTY (80) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than EIGHTY (80) acres, then and in such event the remaining unassigned acreage up to and including a total of FORTY (40) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at his option, shall be permitted to form optional drilling units of FORTY (40) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil or gas wells, operators shall be required to file, along with the Form P-15, a plat of the lease, unit or property; provided that such plat shall not be required to show individual proration units. There is no maximum diagonal limitation in this field.

**RULE 4:** The maximum daily oil allowable for each well in the subject field shall be the 1965 Yardstick Allowable of 171 barrels of oil per day, and the actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by 75% and by then multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and the denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.
- b. Each well shall be assigned an allowable equal to 25% of the maximum daily oil allowable above.

Done this 2<sup>rd</sup> day of October, 2012.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
October 2, 2012)**