

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 03-0222511**

**IN THE WADSWORTH (11,100-OIL)
FIELD, MATAGORDA COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF EOG RESOURCES, INC.
FOR INCREASED GAS-OIL RATIO FOR THE BUNK WELL NO. 1
AND ADOPTING RULES AND REGULATIONS
FOR THE WADSWORTH (11,100-OIL) FIELD
MATAGORDA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 8, 1999, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following rules shall be adopted for the Wadsworth (11,100-Oil) Field, Matagorda County, Texas.

RULE 1: The entire correlative interval from 10,903 feet to 11,034 feet as shown on the Pulsed Neutron log of the EOG Resources, Inc. (formerly Enron Oil & Gas Company) Bunk Well No. 1, I. & G. N. RR Co. #4 Survey, Matagorda County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Wadsworth (11,100-Oil) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than NINE HUNDRED THIRTY-THREE (933) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than ONE THOUSAND EIGHTY HUNDRED SIXTY-SEVEN (1867) feet any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWO HUNDRED (200) acres. No proration unit shall consist of more than TWO HUNDRED (200) acres. The two farthestmost points in any proration unit shall not be in excess of FOUR THOUSAND SIX HUNDRED SEVENTY (4670) feet removed from each other; provided however, that in the case of long and narrow leases or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage the Commission may after proper showing grant exceptions to the limitations as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil and/or gas.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The maximum daily oil allowable for a well in the field shall be determined by multiplying 703 barrels by a fraction, the numerator of which is the acreage assigned to the well for proration purposes and the denominator of which is the maximum acreage authorized by these field rules for proration purposes. The daily oil allowable of 703 barrels for a well in the field shall be considered a special allowable.

RULE 5: An oil well assigned the maximum acreage authorized by these field rules shall be permitted to produce up to FOUR THOUSAND (4000) MCF of casinghead gas per day.

It is further **ORDERED** by the Railroad Commission of Texas that all overproduction for the EOG Resources, Inc. (formerly Enron Oil & Gas Company) Bunk Well No. 1, Wadsworth (11,100-Oil) Field, Matagorda County, be and is hereby canceled.

Done this nineteenth day of October, 1999.

RAILROAD COMMISSION OF TEXAS

Chairman Michael L. Williams

Commissioner Charles R. Matthews

Commissioner Tony Garza

ATTEST:

Secretary