

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 03-0250155**

**IN THE ECHO (9910) FIELD, ORANGE  
COUNTY, TEXAS**

**FINAL ORDER  
AMENDING THE FIELD RULES  
ADOPTED IN FINAL ORDER NO. 3-84,307  
ISSUED EFFECTIVE JANUARY 28, 1985, FOR THE ECHO (9910) FIELD  
ORANGE COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 21, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

It is ordered by the Railroad Commission of Texas that Special Field Rules as adopted in Final Order No. 3-84,307, issued effective January 28, 2007, for the Echo (9910) Field, Orange County, Texas are amended as hereafter set out.

**RULE 1:** The entire combined correlative interval from 10,631' to 10,759' as shown on the type log of the Matador Production Co., Orange County Development Corporation Lease Well No. 2 (API No. 42-361-30495), Orange County, Texas shall be designated as a single reservoir for proration purposes and be designated as the Echo (9910) Field.

**RULE 2:** No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED AND SIXTY-SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than NINE HUNDRED AND THIRTY-THREE (933) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules

are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be ONE HUNDRED AND SIXTY (160) acres. No proration unit shall consist of more than ONE HUNDRED AND SIXTY (160) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of ONE HUNDRED AND SEVENTY-SIX (176) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of FORTY-FIVE HUNDRED (4,500) feet removed from each other. Each proration unit containing less than ONE HUNDRED AND SIXTY (160) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of EIGHTY (80) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of an EIGHTY (80) acre fractional proration unit shall not be greater than THREE THOUSAND TWO HUNDRED AND FIFTY (3250) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

**RULE 4:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the proportion that the acreage assigned such well for proration purposes bears to the summation of the acreage with respect to all proratable wells producing from the same reservoir.

Done this 6th day of March, 2007.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by OGC  
Unprotested Master Order dated March 6, 2007)**