

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 03-0249633**

**IN THE FULSHEAR, S. (WILCOX
15450) FIELD, FORT BEND COUNTY,
TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES FOR THE FULSHEAR, S. (WILCOX 15450) FIELD
FORT BEND COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 6, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

It is ordered by the Railroad Commission of Texas that the application of ConocoPhillips Company for field rules for the Fulshear, S. (Wilcox 15450) Field, Fort Bend County, Texas is hereby approved.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the Fulshear, S. (Wilcox 15450) Field, Fort Bend County, Texas.

RULE 1: The entire combined correlative interval from 14,600' to 15,700' TVD as shown on the Precision Energy Services Triple Combo Log of the ConocoPhillips, Harrison Lease Well No. 1 (API No. 42-157-32372), John Foster Survey, Fort Bend County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Fulshear, S. (Wilcox 15450) Field.

RULE 2: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated based on the sum of the proratable wells in the field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the

individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from this field.

It is further ordered the allocation formula remain suspended pursuant to Statewide Rule 31(j). Any overproduction is hereby cancelled.

Done this 10th day of January, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated January 10, 2007)**