

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 04-0247938**

**IN THE ROMA, EAST (5650) FIELD,
STARR COUNTY, TEXAS**

**FINAL ORDER
ADOPTING RULES AND REGULATIONS
FOR THE ROMA, EAST (5650) FIELD,
STARR COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 19, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the Roma, East (5650) Field, Starr County, Texas.

RULE 1: The entire combined correlative interval from 5,800' to 6,980' as shown on the Gamma Ray log of the EOG Resources, McClure Lease Well No. 2 (API No. 42-427-32674), Porcion 70, Share 5B, J. Salinas Survey, Starr County, Texas shall be designated as a single reservoir for proration purposes and be designated as the Roma, East (5650) Field.

RULE 2: No well for gas shall hereafter be drilled nearer than FOUR HUNDRED AND SIXTY-SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than NINE HUNDRED AND THIRTY-THREE (933) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall be FORTY (40) acres.

In applying this rule, the general order of the Commission with relation to the subdivision

of property shall be observed.

RULE 3: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated equally among the proratable wells in the field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from this field.

Further, it is ordered by the Railroad Commission of Texas that suspension of the allocation formula in the Roma, East (5650) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Roma, East (5650) Field drops below 100% of deliverability. If the market demand for gas in the Roma, East (5650) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated. Failure to give such notice to the Commission may result in a fine (as provided for in Tex. Nat. Res. Code §86.222) for each day the operators fail to give notice to the Commission.

Done this 8th day of August, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated August 8, 2006)**