

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 04-0265626**

**IN THE JENNINGS RANCH (LOBO  
CONS.) FIELD, WEBB AND ZAPATA  
COUNTIES, TEXAS**

**FINAL ORDER  
AMENDING FIELD RULES FOR THE  
JENNINGS RANCH (LOBO CONS.) FIELD  
WEBB AND ZAPATA COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 23, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Rule 2 of the field rules adopted in Final Order No. 04-0219691, effective September 22, 1998, for the Jennings Ranch (Lobo Cons.) Field, Webb and Zapata Counties, Texas, is amended as hereafter set out:

**RULE 2:** No well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than ONE THOUSAND TWO HUNDRED (1,200) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. Provided, however, there is no minimum between-well spacing requirement between a well being permitted at least 660 feet from the nearest property line, lease line or subdivision line, and the other wells permitted, drilled or completed on the same lease, pooled unit or unitized tract. A well being permitted at a distance less than SIX HUNDRED SIXTY (660) feet from the nearest property line, lease line or subdivision line must be a minimum of ONE THOUSAND TWO HUNDRED (1,200) feet from any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract, or an exception to Rule 37 must be obtained.

The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided

however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference. Provided however, that persons who are presumed to be affected by a request for an exception to the between-well spacing requirement shall be limited to the operators and owners/lessees of tracts, lease or units within one mile or less of the proposed well.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

Done this 2<sup>nd</sup> day of November, 2010.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed  
by OGC Unprotested Master Order  
dated November 2, 2010)**