

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 04-0276412**

**IN THE T.-C.-B. 21 (B-1) NORTH FIELD,
KLEBERG COUNTY, TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES FOR THE
T.-C.-B. 21 (B-1) NORTH FIELD
KLEBERG COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on June 29, 2012, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following Field Rules shall be adopted for the T.-C.-B. 21 (B-1) North Field, Kleberg County, Texas:

RULE 1: The entire correlative interval from 7,010 feet to 7,310 feet as shown on the log of the Exxon Mobil Corporation - King Ranch Tijerina Lease, Well No. E75 (API No. 42-273-30301), Section 243, SK&K Survey, A-225, Kleberg County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the T.-C.-B. 21 (B-1) North Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line. There is no minimum between well spacing requirement. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When

exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall remain FORTY (40) acres.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

It is further **ORDERED** that the most efficient rate of production at the current time for each well in the T.-C.-B. 21 (B-1) North Field (ID No. 89945 422), Kleberg County, Texas, is established at 3,300 barrels of oil per day.

Done this 17th day of July, 2012.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated July
17, 2012)**